

# ReNew

## Q2 FY25 Results

November 20, 2024



# Disclaimer



## Forward-Looking Statements

This announcement contains certain forward-looking statements within the meaning of the federal securities laws, including statements regarding the services offered by ReNew Energy Global, the markets in which ReNew Energy Global operates and ReNew Energy Global's future potential financial and operational results. These forward-looking statements generally are identified by the words "believe," "project," "expect," "anticipate," "estimate," "intend," "strategy," "future," "opportunity," "plan," "may," "should," "will," "would," "will be," "will continue," "will likely result," and similar expressions. Forward-looking statements are predictions, projections and other statements about future events that are based on current expectations and assumptions and, as a result, are subject to risks and uncertainties. Many factors could cause actual future events to differ materially from the forward-looking statements in this announcement, including but not limited to, the ability to implement business plans, forecasts, and other expectations, the ability to identify and realize additional opportunities, and potential changes and developments in the highly competitive Renewable energy and related industries. The foregoing list of factors is not exhaustive. You should carefully consider the foregoing factors and the other risks and uncertainties described in ReNew Energy Global's annual report on Form 20-F filed with the Securities and Exchange Commission (the "SEC") on July 30, 2024 and other documents filed by ReNew Energy Global from time to time with the SEC. These filings identify and address other important risks and uncertainties that could cause actual events and results to differ materially from those contained in the forward-looking statements. Forward-looking statements speak only as of the date they are made. Readers are cautioned not to put undue reliance on forward-looking statements, and ReNew Energy Global assumes no obligation and does not intend to update or revise these forward-looking statements, whether as a result of new information, future events, or otherwise. ReNew Energy Global gives no assurance that it will achieve its expectations.

## Non – IFRS Financial Measures

This presentation contains financial measures which have not been calculated in accordance with International Financial Reporting Standards ("IFRS"), including EBITDA because they are a basis upon which our management assesses our performance and we believe they reflect the underlying trends and indicators of our business. Although we believe these measures may be useful for investors for the same reasons, these financial measures should not be considered as an alternative to IFRS financial measures as a measure of the Company's financial condition, profitability and performance or liquidity. In addition, these financial measures may not be comparable to similar measures used by other companies. We provide further descriptions of these non-IFRS measures and reconciliations of these non-IFRS measures to the corresponding most closely related IFRS measures in annual report on Form 20-F and other documents filed by ReNew Energy Global from time to time with the SEC filed with the Securities and Exchange Commission (the "SEC") on July 30, 2024.



## OUR PURPOSE

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To create a  
carbon-free world  
by accelerating the  
clean energy  
transition

## OUR VALUES

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Pioneer

Responsible

Excellence

Partner





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# Q2 FY25 Highlights

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# Highlights for Q2 FY25

## Business Highlights

- **860 MW** commissioned in FY25 YTD; **2.4 GW** since Oct-23
- Committed portfolio of **16.3 GW (+900 MWh battery\*)**, up **18%** YoY
  - PPAs signed for RE capacity of **~2.9 GW** in FY25
- **~1.4 GW** bid wins in FY25; largely complex projects

## Financial Performance

- **14%** increase in Q2 FY25 Adj EBITDA YoY due to cost savings
- **31%** increase in Q2 PAT YoY; driven by lower financing costs
  - **32%** increase in cash profit
- Reaffirm FY25 and long-term guidance

## Solar Manufacturing Updates

- **2.5 GW** cell facility – trial production started
- **~2.6 GW** of modules produced till date
- External order book of **over 900 MW**
- Certified as a Bloomberg Tier 1 module supplier

\* Part of RTC/PP/complex projects

# Business Updates

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# Focused on creating shareholder value

## How we create value?

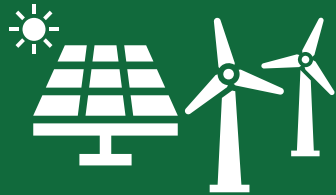
- Capital discipline: Consistently deploying capital only where returns are above cost of capital
- Profitable growth: Ensuring revenue growth outpaces growth of costs
- Differentiated platform: In-house wind and solar EPC, O&M and manufacturing capabilities that others in the industry lack
- Asset recycling and global partnerships enable higher return on capital and lowest cost funding for growth
- Competitive advantages in firm, dispatchable power (“Complex”) solutions enabled with proprietary digital technologies

## Our value creation model





# Project execution remains on track: 860 MW commissioned YTD



## Operating Portfolio

### 30% increase in operating MW<sup>(1)</sup>

- **2.4 GW** commissioned since Oct'23
- Most commissioning by Indian Renewable IPP in FY25 till Q2^
  - **860 MW commissioned in FY25**
  - **750 MW** (of 975 MW) SECI solar project commissioned
- **16.3 GW** committed capacity (900 MWh of battery)
  - **2.9 GWs** RE capacity signed YTD
  - 685 MWs RE capacity signed in Oct'24



## Under-construction Projects

### Construction on track

- **Solar: ~350 MW** erected across projects
- **Peak power** PPA commissioning (incl. solar + BESS) expected in Dec-24
- **RTC W2** to start commissioning in Q3 FY25
- Connectivity secured across our full capacity



## Pipeline

### Demonstrating capital discipline

- Levered IRR target range on our portfolio of **16-20%**:
  - Only targeting auctions where returns are within or higher than target range
- RNW **Won 1.4 GW FY25 YTD**; 0.7 GW of complex projects
- FY25^ continues to see high auctions volume:
  - **~30+ GW** of RE auctions completed till date

# Solar Manufacturing platform: significant strategic edge

## India ramping-up indigenous solar manufacturing

- **Supportive Macro environment**
  - New proposed restriction on cell manufacturing (ALCM for cells) to eliminate current cell imports into India
    - *Proposed effective April 1<sup>st</sup> 2026*
  - Significant shortfall expected in cell capacity with implementation of ALCM for cells
    - *Projected demand to hit 20-30 GW, current cell production capacity 5-10 GW*
- **ReNew's Solar Manufacturing rapidly ramping up:**
  - Jaipur (**4 GW**) and Dholera (**2.4 GW**) module plants producing **~10 MW/day**
  - **Transition to TopCon** underway for 4 GW module plant in Jaipur; to be completed in FY25
  - **Dholera 2.5 GW cell plant** – Trial production started
- Bloomberg Tier-I module supplier, PVEL Top Performer 2024
- Current domestic sales order book of **900 MW**, includes DCR<sup>(1)</sup> order for cells + modules

Security of supply to ensure consistent MW growth over next few years as well as improvement in profitability



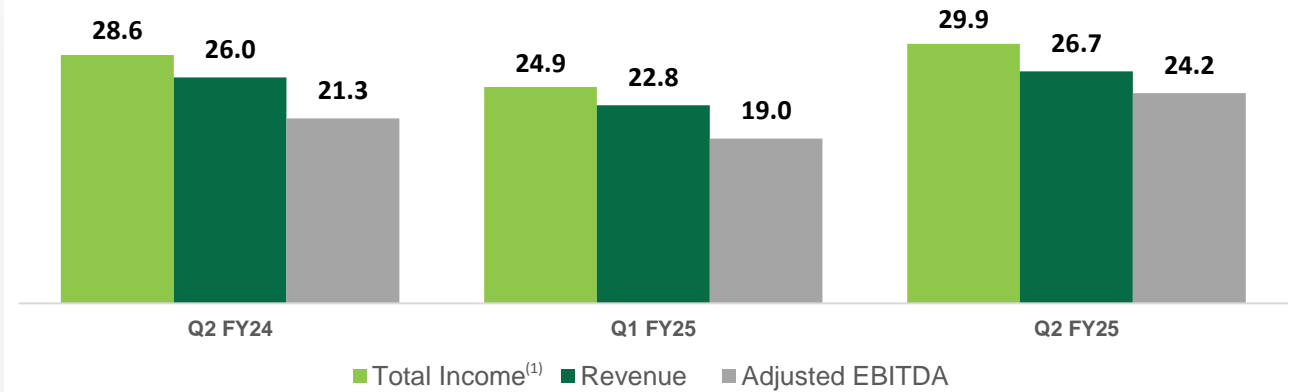
# Finance overview

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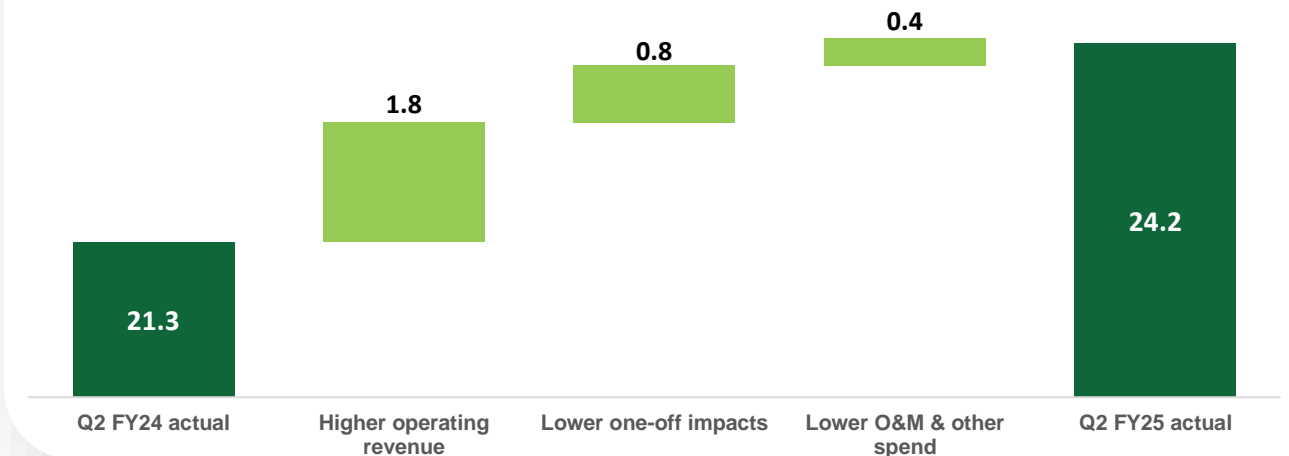
# Q2 FY25 Operating performance: ~14% increase in Adj. EBITDA

- **Total portfolio ~16.3 GW**
  - ~10.4 GW operating
    - Wind: 4.8 GW, Solar: 5.5 GW, Hydro: 99 MW
  - ~5.9 GW committed
    - Solar: 3.6 GW, Wind: 2.3 GW
- **Total capacity commissioned\***
  - 2.4 GW commissioned in last 12 months; 30% increase YoY
    - 1.8 GW solar after Q2 FY24
    - 602 MW wind after Q2 FY24
- **Financial performance**
  - 14% increase in Q2 Adj EBITDA over last year
  - 31% increase in Q2 PAT over last year
  - Lower financing costs on account of effective hedging strategy (notwithstanding the weaker rupee)
- **Weighted average PLFs**
  - Wind: 38.3% (Q2 FY25) vs. 41.3% (Q2 FY24)
  - Solar: 21.8% (Q2 FY25) vs. 23.1% (Q2 FY24)

Key metrics (INR bn)



Q2 FY24 vs Q2 FY25 Adj. EBITDA walk (INR bn)



Notes:

1. Total Income (or revenue) includes finance income. However, finance income is not included in Adjusted EBITDA (refer reconciliation of Net Profit to Adjusted EBITDA for Q4 and FY24)

\* We have sold 300 MW of solar assets during TTM



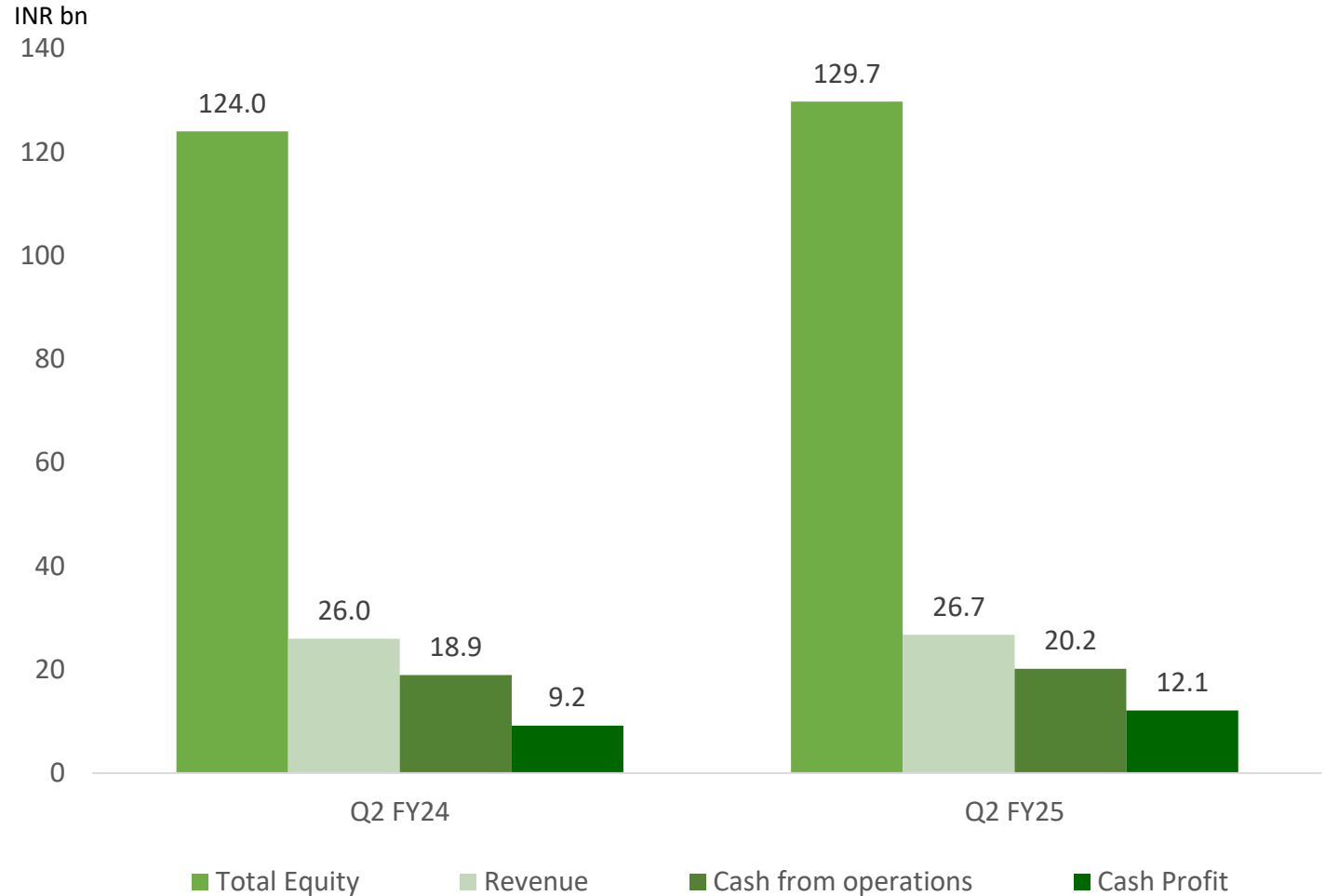
# Continued improvement in cash profits

## Underlines our ability to grow profitably

During Q2 FY25, we delivered:

- Cash from operations:
  - **Q2 FY25: 20.2 bn**
  - Q2 FY24: 18.9 bn
  
- Cash profit\* of **INR 12.1 bn; 32%** increase over Q2 FY24
  - Q2 FY24: 9.2 bn

## Cash flow generation outpacing revenue growth



\*Cash Profit = PAT+ depreciation and amortization + share-based payments + deferred taxes | Cash from operations as from the financial statements

# Net Debt/Adjusted LTM EBITDA for operational portfolio under ~6.0x

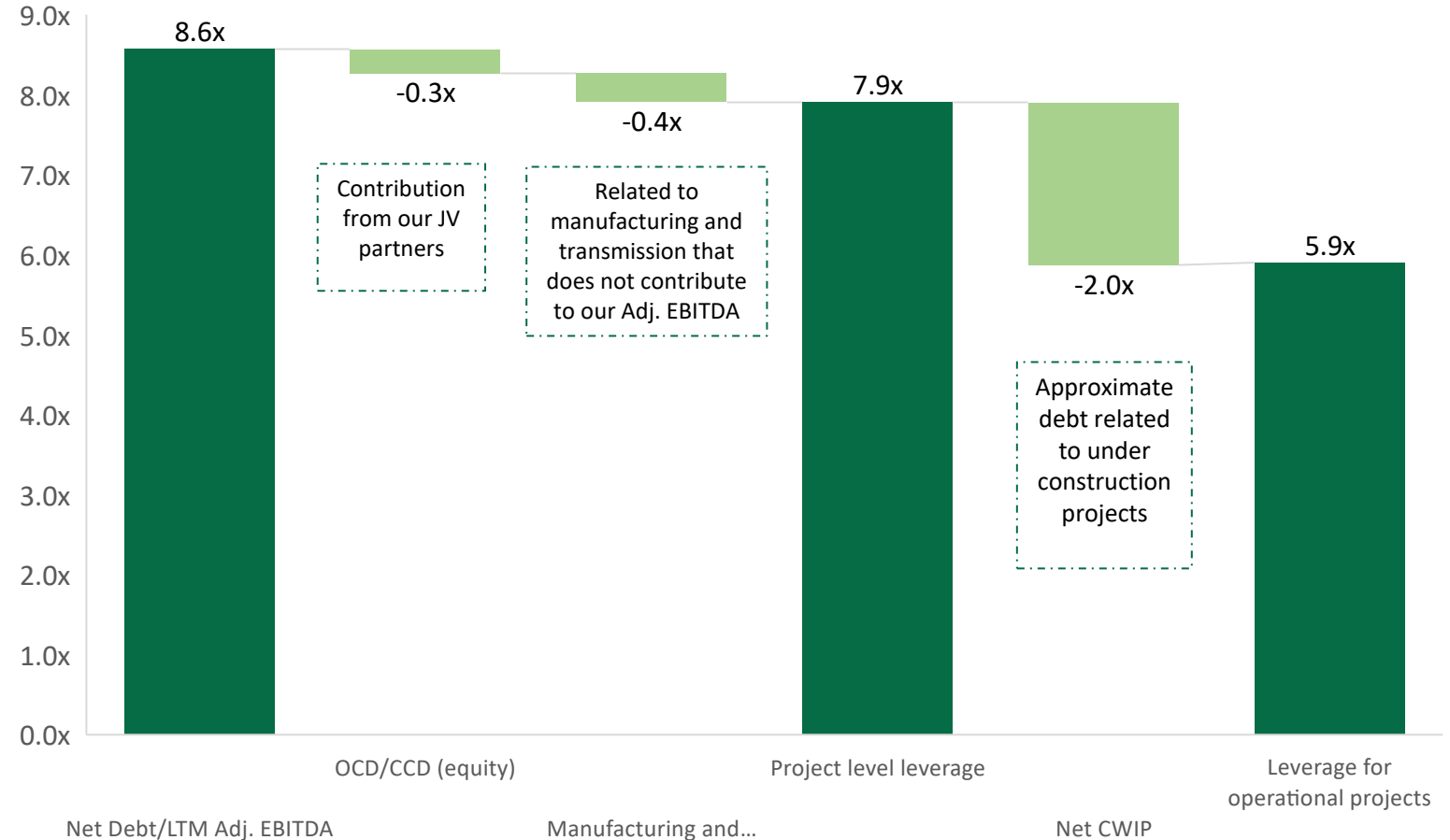
Continue to pursue long term run rate leverage target of under 6.0x on consolidated basis

Currently leverage levels not reflective of actual liquidity of the company

Higher leverage attributable to the following:

- 15%+ MW growth YoY
- 2-3 years lead time b/w debt drawdown and full year revenue
- Accounting classification of JV Partner CCD/OCD (effectively equity)
- Our transmission and manufacturing that don't contribute to EBITDA yet

Q2 FY25 Net Debt to TTM Adj. EBITDA



\*Provisional Unaudited Net CWIP (\$1.8 Bn) = CWIP (\$2.1 Bn) – Capital Creditors (\$426 Mn) + Capital Advances (\$91 Mn)



# Demonstrating superior returns and creating value for shareholders

RNW able to demonstrate returns through greenfield execution at lower cost & subsequent capital recycling

- We build assets at **7.0-7.5x** Capex/EBITDA
  - Validated (RHS) in Sep'24 numbers
- Subsequent capital recycling at **~2x P/B**
  - US\$ 650 million raised till date and partnered with marquee names such as Mitsui, Indigrid, Gentari etc.

As of Sep 24	US\$ bn
Total net block <sup>(1)</sup>	\$9.1 bn
Less: CWIP* + Transmission + Manufacturing	(\$2.3 bn)
<b>Net block of operating assets as of Sep 24</b>	<b>\$6.8 bn</b>

Demonstrates returns and cost competitiveness

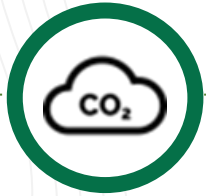
A large-scale solar farm with rows of solar panels stretching into the distance under a clear blue sky. A green diagonal shape is overlaid on the left side of the image.

# ESG and Sustainability

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# Leading the way for ESG in the RE sector and beyond

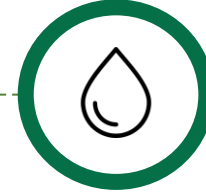
ReNew



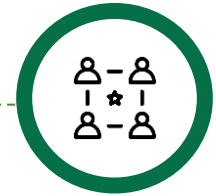
Helped avoid **over ~0.6% of the country's total carbon emissions** in FY 2023-24



Public disclosure of the following new policies:  
**Board Diversity**  
**Stakeholder Engagement**  
**Data Privacy**



358,746 m<sup>3</sup> (approx.) of net **water saved (~13% YoY increase)** through robotic cleaning in FY 2023-24



**Over 1,400,000** lives impacted till 31<sup>st</sup> March 2024 (**Around 40%** increase in FY24 impact numbers)

**BUSINESS AMBITION FOR 1.5°C**  



SCIENCE  
BASED  
TARGETS

DRIVING AMBITIOUS CORPORATE CLIMATE ACTION

## Key Highlights: Net Zero Target 2040



**10% Reduction in Scope 1+2** in FY 23-24 compared to SBTi baseline FY 21-22



**Carbon Neutrality** for our complete operations for the 4th consecutive year



**41%** of electricity sourced through **clean sources** across the operations



# Impacting Communities With Sustainability Initiatives

Over **1.4 million** lives positively impacted (as of 31<sup>st</sup> March 2024)



## Flagship Programs

### Lighting Lives

An initiative focusing on last mile electrification of schools with less than 3 hours of electricity through solar energy, thereby changing the education delivery and creating a force of young green ambassadors through clean energy advocacy.



- **183 schools electrified**
- **119 Digital labs established**



### Women for Climate

A socio-economic empowerment program focusing on building climate resilience amongst rural and urban women through skilling on green jobs and climate entrepreneurship



- **450 women** trained as solar technicians, **93 women** placed and **150 women** are undergoing training

## Site Specific & Employee Driven Programs

### Water security

A Community-Corporate (CC) based partnership to address the need for ensuring access to safe drinking water by establishment of water filtration units in community and schools and rejuvenating existing community water structures.

- **223 water tanks** built
- **22 lakes** de-silted

### Infrastructure Initiatives

A programme to understand infrastructural needs of the communities (hospital support, street lights, school construction/renovation, toilet construction etc.) and developing common infrastructures across the project sites.

### Rice Bucket Challenge

Donating rice to the needy and contributing towards a hunger free India, the rice bucket challenge is an annual campaign which focusses on employees distributing rice and engaging with communities.

**2,10,000 kg** distributed

### Gift warmth

Donating blankets to vulnerable populations across India during harsh winters. The program was **recognized by the Honourable President of India** and is now being scaled up through partnerships.

**8.36 lakh** distributed



**Note: Impact numbers are cumulative till Q2-FY25**

# Recognition of our sustained efforts in advancing sustainability



At the **Ministry of New and Renewable Energy's** flagship event, **RE-INVEST**, ReNew solidified its position as a market leader, securing multiple awards across critical categories:

- **Second-highest achiever** among Independent Power Producers in Overall Renewable Energy Capacity Commissioned.
- **Highest achiever** among Independent Power Producers in Overall Wind Power Capacity Commissioned.
- **Third-highest achiever** among Independent Power Producers in Overall Solar Power Capacity Commissioned.
- **Third-largest Solar PV Module Manufacturer** in Overall Renewable Energy Capacity Commissioned (awarded to ReNew Photovoltaics Pvt Ltd).



**RENEWABLE ENERGY LEADERSHIP**



**SAFETY EXCELLENCE**

ReNew Hydropower Plant has earned the prestigious **Sword of Honour award** for excellence in occupational health, safety and environmental management.

**FORTUNE**

ReNew has been placed on the **18th position** in the **Energy Innovators Group** in Fortune's renowned **Change the World List**

**ENERGY INNOVATION**

**TIME**

**Sumant Sinha's** name has been included in the prestigious **TIME Climate 100** list recognizing his leadership in driving transformational change across the RE sector

**CLIMATE LEADERSHIP**

# Bolstering Our ESG Targets

Our ESG targets		Update for Q2 - FY25		Status			
Environment	<b>Emissions</b>	To be validated as <b>carbon neutral</b> (scope 1 & 2) annually till 2025	Verified as 'carbon neutral' for our operations across ~150 sites and facilities for FY24 (4 times in a row)		<b>Assurance Completed</b>		
		Calculation of Scope 1, 2 and 3 GHG emissions for FY23-24	<ul style="list-style-type: none"> <li>Assurance for FY23-24 completed</li> <li>Integrated Report for FY23-24 released</li> </ul>				
	<b>Water</b>	Be <b>water positive</b> by 2030	<ul style="list-style-type: none"> <li>ReNew's NetZero target validated by SBTi</li> <li>Aligned to the proposed targets, decarbonization plan is now part of BSC of ApCom members</li> </ul>		<b>Completed</b>		
			<ul style="list-style-type: none"> <li>Phase 2 of the sustainable supply chain assessment to be commenced this quarter</li> </ul>		<b>In progress</b>		
Social	<b>Social Impact</b>	Positively impact <b>2.5 million people</b> through CSR initiatives by 2030	<ul style="list-style-type: none"> <li>46 schools identified for the electrification across Rajasthan and Maharashtra in partnership with HSBC</li> <li>4 digital labs established in Uttarakhand</li> <li>25 Entrepreneurs supported under Greentech Accelerator program</li> </ul>		<b>2030 Target In progress</b>		
		Skill 1,000 salt pan workers under Project Surya as solar panel/pump technicians by 2025	<ul style="list-style-type: none"> <li>150 women undergoing training</li> </ul>		<b>In progress</b>		
	30% women in the workforce by 2030	<ul style="list-style-type: none"> <li>Full time employee diversity at 14%</li> <li>Board diversity at 40% as on Sep'24</li> </ul>		<b>2030 Target In progress</b>			
Governance	<b>Ratings</b>	To be rated among the top 5 globally in energy utility category across CDP, Sustainalytics and Refinitiv by 2030	<b>MSCI</b>	In Oct' 24, ReNew retained the AA rating		<b>Completed</b>	
			<b>S&amp;P Global CSA</b>	2023 – Score of 55	Rating for 2024 submitted		<b>In progress</b>
			<b>CDP Climate Change</b>	2023 – B in Climate Change and A- in Supplier Engagement	Rating for 2024 submitted		
			<b>Refinitiv</b>	2023 – Score of 79.25	Submission for 2024 in Q3		
			<b>Sustainalytics</b>	2022 – Low risk rating 11.6	Rating for 2023 under progress		

Legend

FY25 In Progress	FY25 Completed	Long Term Targets
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# Guidance

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# Reiterate annual and long-term guidance

**FY25**

**16.3 GW contracted portfolio**

**FY30 run rate**



**INR 76-82 bn**

FY25 EBITDA  
(including INR 1-2 bn of gain on  
asset sales)



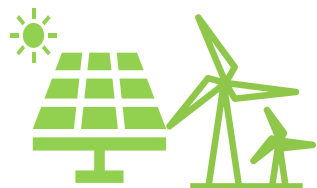
**INR 117-122 bn**

1.8x increase over FY24



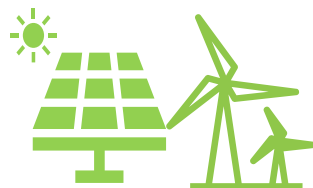
**INR 142-150 bn**

EBITDA for 19.4 GW  
2.1x increase over FY24



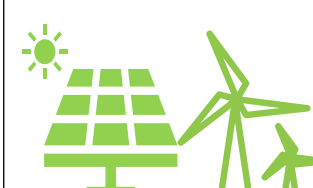
**1.9-2.4 GW**

Additional MW to be installed  
during FY25



**16.3 GW**

Operational portfolio  
1.7x increase over FY24



**19-20 GW**

Operational portfolio  
2x increase over FY24



**INR 12-14 bn**

CFe for FY25



**32-34 bn**

Run-rate CFe  
2.4x over FY24



**35-42 bn**

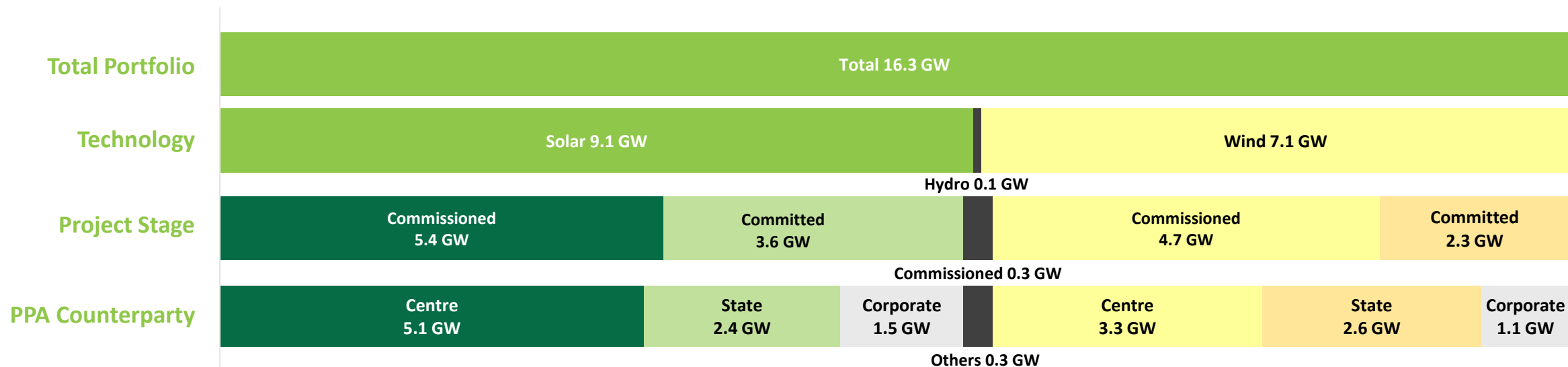
19.4 GW run-rate CFe  
2.9x over FY24

# Annexures

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# Counterparty overview and asset breakdown



Offtaker Profile (16.3 GW Portfolio)		
Offtaker	Capacity %	Rating <sup>(2)</sup>
SECI	41.4%	AAA
Corporates	15.7%	-
Other Central Affiliates <sup>(1)</sup>	10.0%	AAA/A1+
MSEDCL	6.1%	A
APSPDCL	4.8%	BB-
GUVNL	4.1%	AA-
MPPMCL	3.5%	BBB-
TSNPDCL	2.7%	BBB+
Others	11.7%	-

Location Split	
State	Capacity %
Rajasthan	38.9%
Karnataka	17.0%
Maharashtra	12.8%
Gujarat	9.5%
Andhra Pradesh	9.0%
Madhya Pradesh	6.6%
Other	6.3%

Source: Company information as on Aug 15, 2024

Notes:

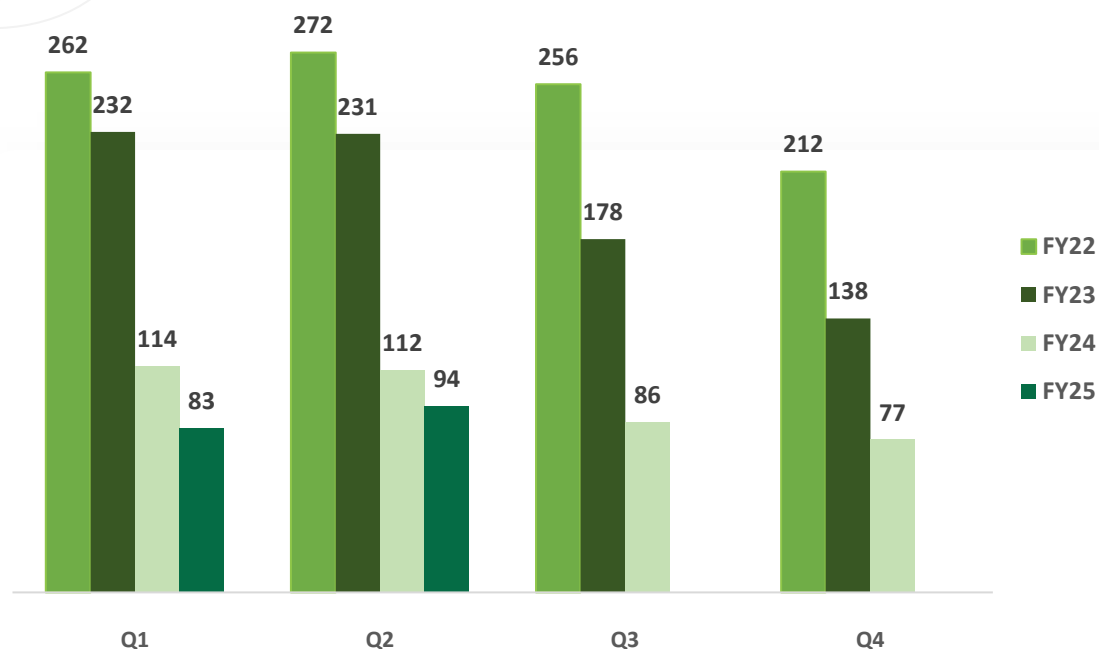
1. Includes NTPC, REC-DVC, SJVN and PTC

2. MSEDCL rating by Acuite Ratings & Research as on 28<sup>th</sup> August 2023; SECI Rating by ICRA as on 19<sup>th</sup> July 2022; APSPDCL rating by CRISIL Ratings as on 29<sup>th</sup> March 2023; MPPMCL rating by Care Ratings as on 6<sup>th</sup> January 2023; TSNPDCL rating by Acuite Ratings & Research as on 21<sup>st</sup> August 2023; GUVNL ratings by ICRA as on 9<sup>th</sup> April 2024; NTPC rating by CRISIL as on 27<sup>th</sup> March 2024; PTC rating by Crisil Ratings as on 31<sup>st</sup> October 2023

# Continued improvement in DSO<sup>^</sup>

- While there has not been much change in the TTM revenue, DSO has improved 16% YoY
- DSO<sup>(4)</sup> **94 days** at Sep'24, improved by 18 days YoY
- Slight increase in DSO QoQ reflective of seasonality
- Share of high quality offtakers (<50 DSO) is **70%+** in 16.3 GW

## Consistent reduction in the DSO across quarters



Notes:

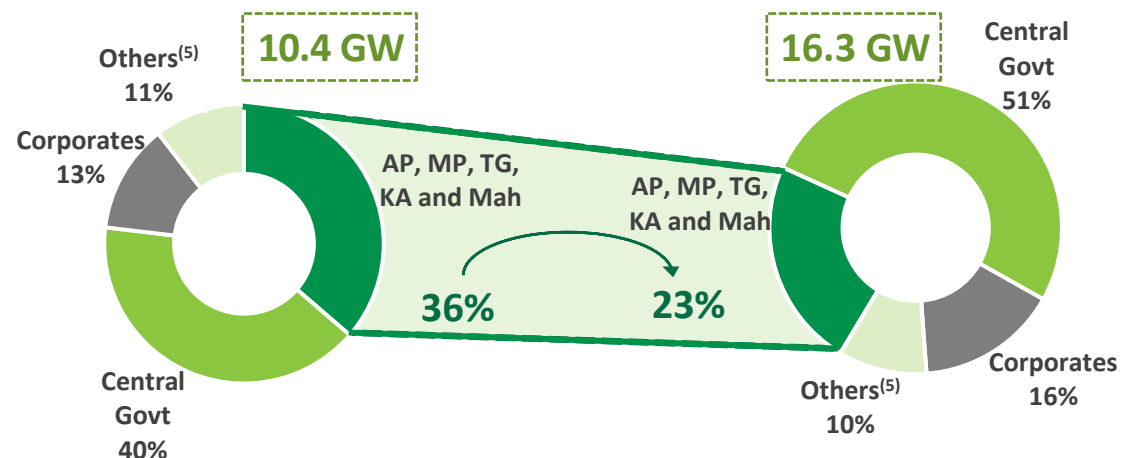
1) As of September 30, 2024, 2) Includes SECI, NTPC, PTC and exchange traded, 3) GJ – Gujarat, AP – Andhra Pradesh, MP – Madhya Pradesh, TG – Telangana, KA – Karnataka, MH – Maharashtra, TN – Tamil Nadu, RJ – Rajasthan; normal payment due date is 60 days from billing, 4) Excluding unbilled revenue and receivables, 5) Others – GJ, MH, Merchant, TN, and RJ | ^ Total billed annualized revenue compared to total billed receivables

1 US\$ = INR 83.76 FED rate at Sep 30, 2024

## Ageing of billed receivables

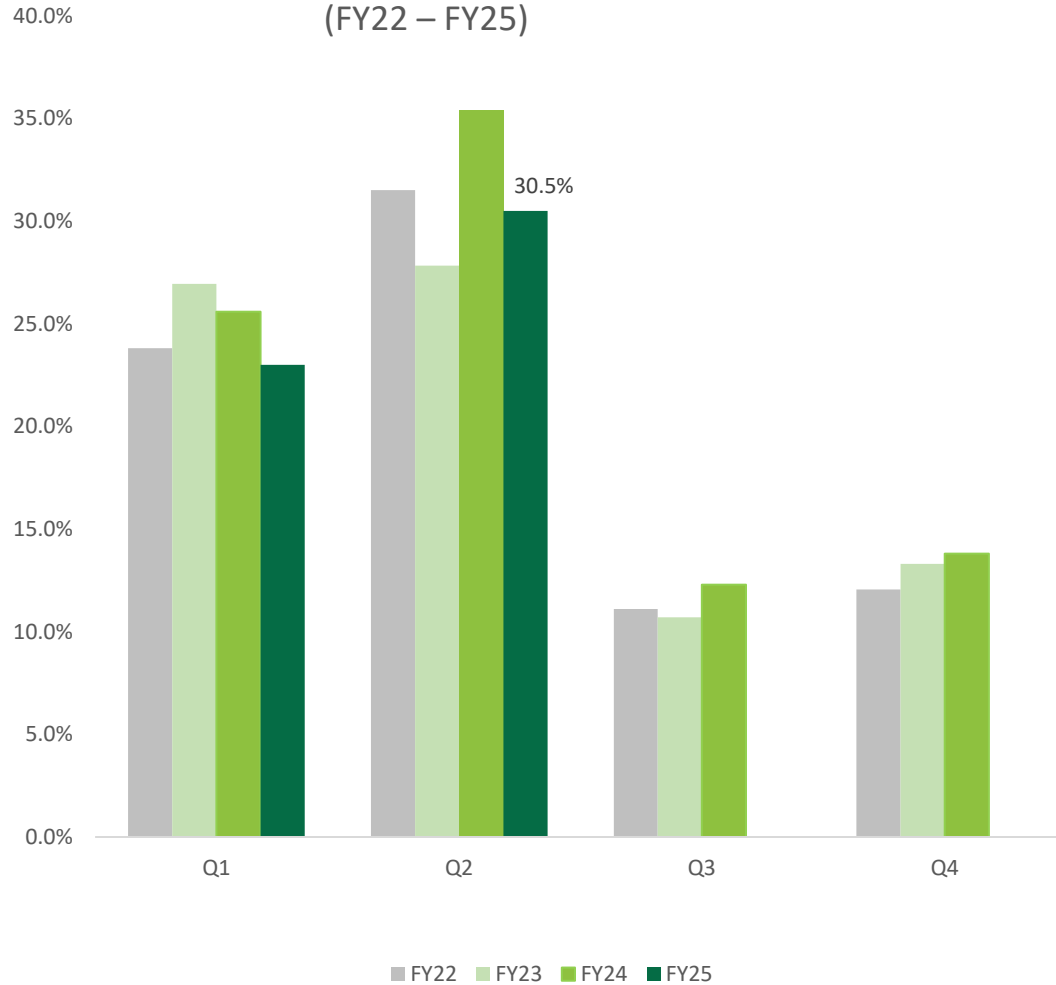
Offtaker	DSO	% share in total receivables	Days Contribution to DSO
Central Govt. <sup>(2)</sup> , GJ <sup>(3)</sup>	0-3 days	1%	1
Corporates	30-50 days	6%	5
MH, RJ, TG <sup>(3)</sup>	50-90 days	15%	14
KA, TN, MP <sup>(3)</sup>	90-180 days	26%	25
AP <sup>(3)</sup>	>180 days	52%	49
<b>Total</b>			<b>94<sup>(1)</sup></b>

## DSOs improve as central govt becomes a larger % of assets

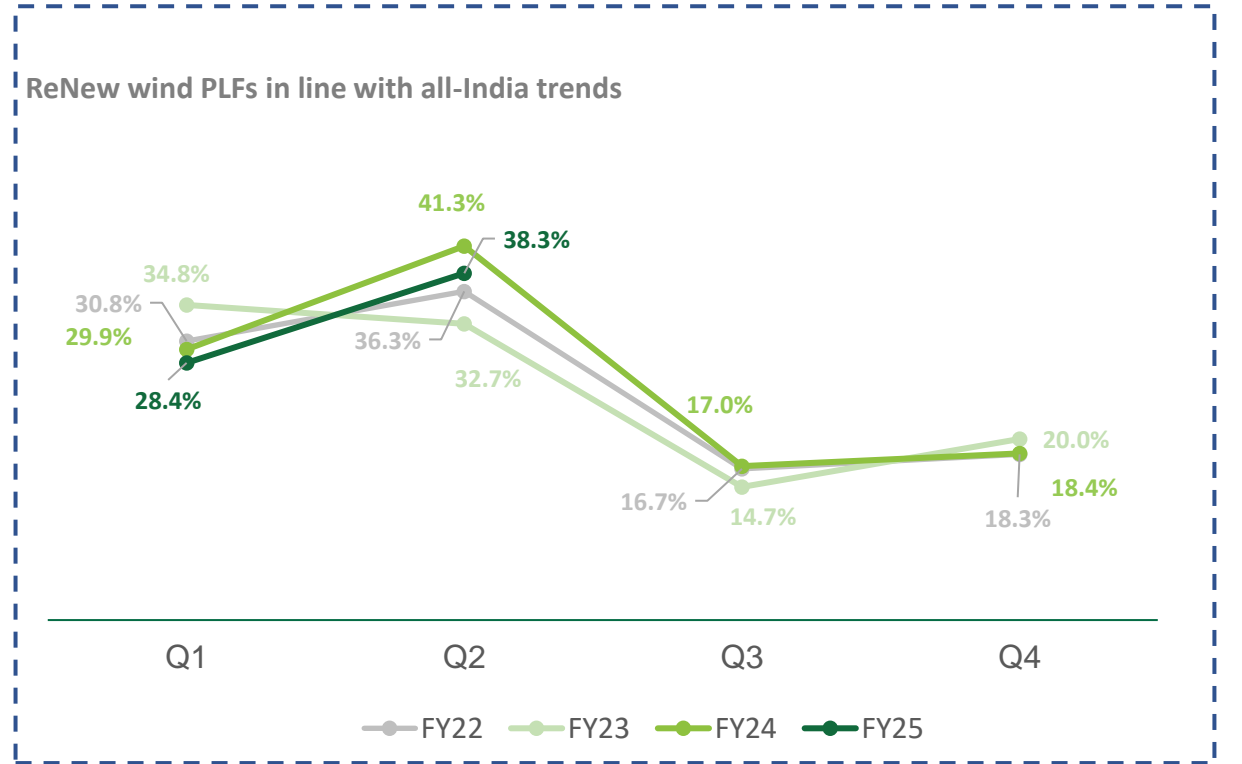


# Wind PLF performance

All India wind energy PLFs  
(FY22 – FY25)



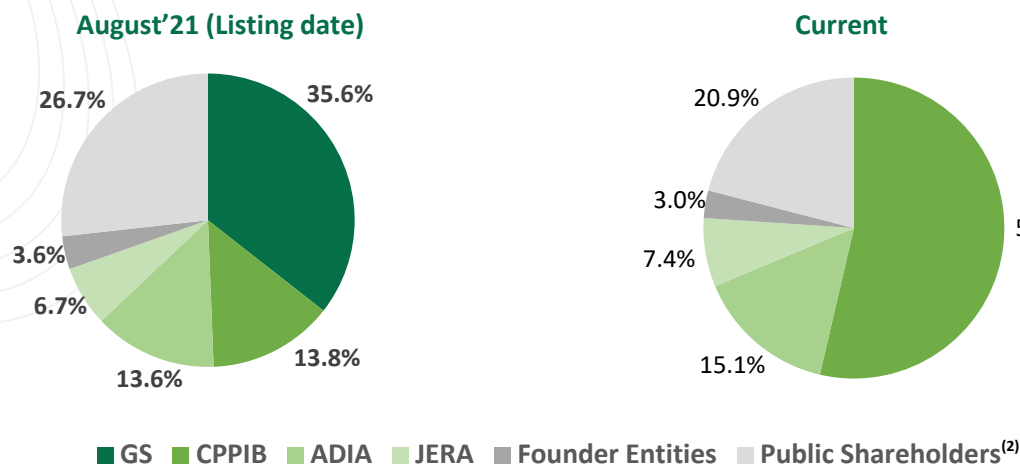
## Seasonality in Wind PLFs



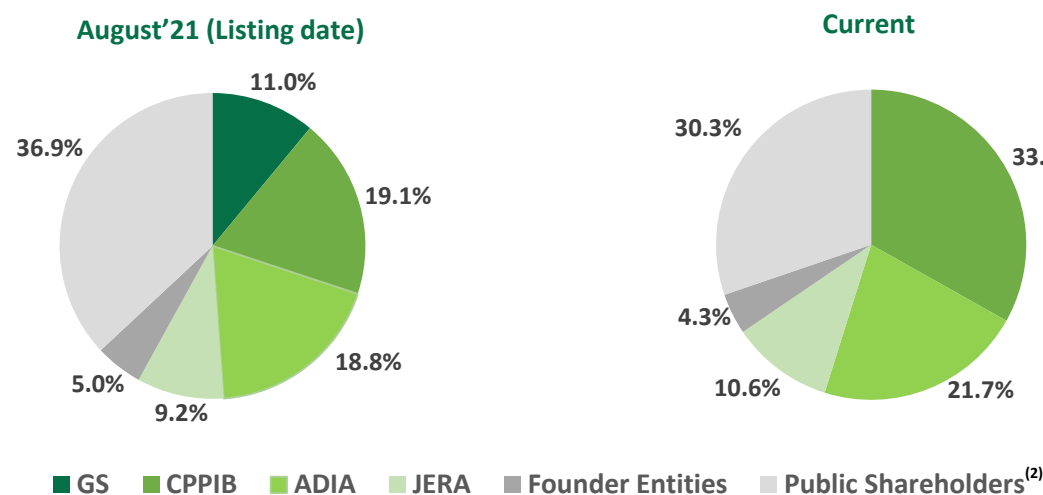


# Updated share holders and diluted shares

## Economic Shareholding <sup>(1)</sup>



## Voting Shareholding



## Total Shares Outstanding For ReNew Energy Global PLC

Particulars	Shares (Mn)
Class A Shares	244.2
Class B Shares <sup>(3)</sup>	-
Class C Shares	118.4
Class D Shares <sup>(3)</sup>	-
<b>Total Outstanding Shares</b>	<b>362.6</b>

## Total Diluted Shares For ReNew Energy Global PLC

Particulars	Shares (Mn)
Class A Shares (existing)	244.2
Class A Shares to be issued to CPP Investments <sup>(3)</sup>	12.3
Class C Shares (existing)	118.4
Class A Shares to be issued to Founder <sup>(3)</sup>	11.4
ESOPs	12.2
<b>Total Diluted Shares</b>	<b>398.6</b>

Note:

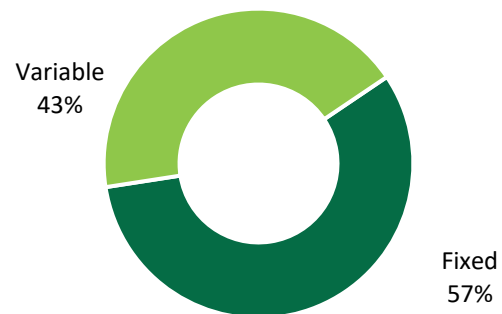
1. Economic Shareholding excludes management ESOPs / unexercised ESOPs, public and private warrant holders

2. RMG is liquidated and its shareholding has been transferred to its investors thereof. The shares have been included in Public Shareholders for purposes of representation. Public Shareholders includes SPAC + PIPE + Warrant exercise + RMG + GEF SACEF + ESOP exercised + RSUs issued – buyback

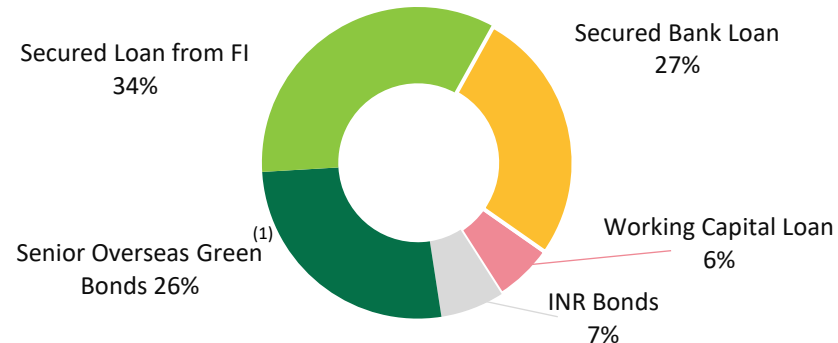
3. One Class B share represents the number of votes from time to time equal to 11,437,723 Class A Ordinary Shares and one Class D Ordinary Share represents the number of votes from time to time equal to 12,345,678 Class A Ordinary Shares

# Debt profile (88% Maturity >2 years, 57% Fixed rate)

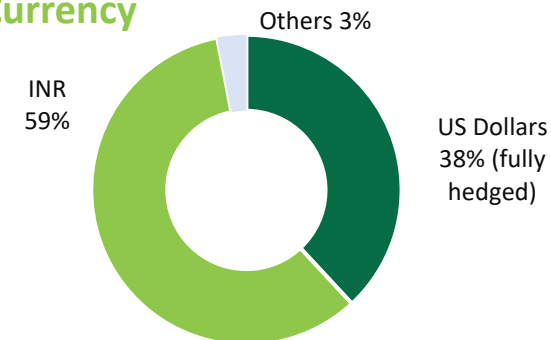
## By Debt Type



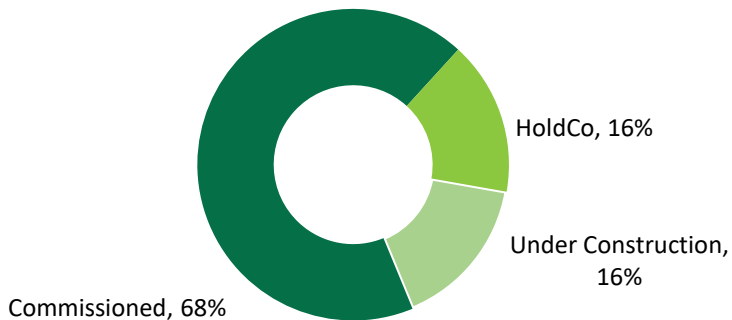
## By Source<sup>(4)</sup>



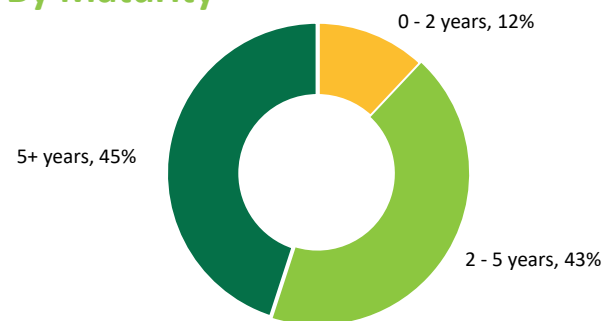
## By Currency



## By Project Type



## By Maturity



## By Repayment



*Interest cost (excluding non-cash MTM) for the O/S Debt as of 30<sup>th</sup> Sep 2024 is ~9.17%<sup>(2)</sup>*

Debt Amortization (INR bn) <sup>(3)</sup>	FY25	FY26
Bond Maturities	2.4	2.4
Long term Debt	21.4	24.5
<b>Total (incl already paid)</b>	<b>23.8</b>	<b>26.9</b>

Note: Debt doesn't include unsecured CCDs/OCDs

1. Senior US\$ Green Bonds stated based on the actual US\$ amount raised

2. For dollar bonds, assumes cost basis average annual depreciation in INR over the last 20 years, excludes upfront costs

3. Excludes acceptances, working capital and other non-fund based borrowings

4. Computed basis the total debt at a consolidated level, as reported on the B/S

# Operating performance and seasonality

	H1 FY24		H1 FY25		Q2 FY24		Q2 FY25	
	Wind	Solar	Wind	Solar	Wind	Solar	Wind	Solar
Operational capacity (GW)	4.2	4.0	4.8	5.5	4.2	4.0	4.8	5.5
Weighted average operational capacity <sup>(1)</sup> (GW)	4.1	4.0	4.8	4.8	4.0	4.1	4.8	4.9
Plant load factor (%) <sup>(4)</sup>	37%	25%	35%	24%	42%	23%	40%	21%
Electricity generated <sup>(2)</sup> (kWh Mn)	6,565	4,449	7,244	5,139	3,868	2,074	4,198	2,379
Revenue from contract with customers <sup>(3)</sup> (INR Mn)	26,782	16,730	28,889	17,788	15,734	7,728	16,990	7,956
Average Selling Price	4.16	3.76	4.13	3.46	4.14	3.73	4.21	3.36

	FY23		FY24	
	Wind	Solar	Wind	Solar
Operational capacity (GW)	4.0	3.9	4.7	4.7
Weighted average operational capacity <sup>(1)</sup> (GW)	3.9	3.7	4.3	4.1
Plant load factor (%) <sup>(4)</sup>	27%	25%	28%	25%
Electricity generated <sup>(2)</sup> (kWh Mn)	9,002	8,112	10,243	8,794
Revenue from contract with customers <sup>(3)</sup> (INR Mn)	35,875	31,909	40,852	33,744
Average Selling Price	4.15	3.95	4.12	3.85

- Notes:
1. Weighted average operational capacity is calculated as electricity generated divided by the plant load factor and weighted by number of days for the reporting period
  2. Electricity sold is approximately 4% lower than the electricity generated as a result of electricity lost in transmission or due to power curtailments
  3. Our total revenue from contract with customers primarily comes from sale of power for the above reporting periods
  4. The PLFs here are based on generation and do not account for the energy loss in transmission



# US\$ 289 Mn Adj. EBITDA for Q2 FY25



	Adjusted Q2 FY24	Q2 FY25		Q2 FY25 Adjustments		Adjusted Q2 FY25		YoY % growth Q2 FY24 Adj Vs Q2 FY25 Adj	Comments
	(INR)	(INR)	(US\$)	(INR)	(US\$)	(INR)	(US\$)		
Revenue from contracts with customers	25,956	26,735	319	-	-	26,735	319	3%	
Other operating income	193	280	3	-	-	280	3	45%	Higher operating income on account of reversal of O&M exp reserve (prev. period)
Late payment surcharge from customers	2	-	-	-	-	-	-	-	
Finance income	-	1,170	14	(1,170)	(14)	-	-	-	Removal of interest income for adjusted EBITDA calculation
Other income	1,245	1,366	16	-	-	1,366	16	10%	
Change in FV of warrants	-	336	4	(336)	(4)	-	-	-	Removal of revaluation of share warrants
<b>Total income</b>	<b>27,397</b>	<b>29,887</b>	<b>357</b>	<b>(1,506)</b>	<b>(18)</b>	<b>28,381</b>	<b>339</b>	<b>4%</b>	
Raw materials and consumables used	1,168	413	5	-	-	413	5	(65%)	Immaterial
Employee benefits expense	769	1,156	14	(345)	(4)	811	10	5%	Adjustment for share based payment expense compensation
Other expenses and provisions	4,161	2,948	35	-	-	2,948	35	(29%)	Lower one-off impacts in the current period
<b>Total expenses</b>	<b>6,099</b>	<b>4,517</b>	<b>54</b>	<b>(345)</b>	<b>(4)</b>	<b>4,172</b>	<b>50</b>	<b>(32%)</b>	
<b>Adjusted EBITDA</b>	<b>21,298</b>	<b>25,370</b>	<b>303</b>	<b>(1,161)</b>	<b>(14)</b>	<b>24,209</b>	<b>289</b>	<b>14%</b>	<b>\$289 mn Adj. EBITDA in Q2 FY25</b>
<b>Adjusted EBITDA Margin</b>	<b>82.3%*</b>					<b>85.3%</b>			

Notes:

FY represents fiscal year end 31st March; 1 US\$ = INR 83.76 FED rate on Sep 30, 2024 | N/M - Not Meaningful (change more than +/- 200%)

\* After removing the impact from the adoption of IFRIC 12 with relates to transmission development.

# US\$ 516 Mn Adj. EBITDA for 6M FY25



	Adjusted 6M FY24	6M FY25		6M FY25 Adjustments		Adjusted 6M FY25		YoY % growth 6M FY24 Adj Vs 6M FY25 Adj	Comments
	(INR)	(INR)	(US\$)	(INR)	(US\$)	(INR)	(US\$)		
Revenue from contracts with customers	47,206	49,546	592	-	-	49,546	592	5%	
Other operating income	302	457	5	-	-	457	5	51%	Higher operating income on account of reversal of O&M exp reserve (prev. period)
Late payment surcharge from customers	857	7	-	-	-	7	-	N/M	INR 857 mn of Late Payment Surcharge income in prior comparable period, not present in current period
Finance income	-	2,324	28	(2,324)	(28)	-	-	-	Removal of interest income for adjusted EBITDA calculation
Other income	2,075	2,120	25	-	-	2,120	25	2%	
Change in FV of warrants	-	259	3	(259)	(3)	-	-	-	Removal of revaluation of share warrants
<b>Total income</b>	<b>50,440</b>	<b>54,713</b>	<b>653</b>	<b>(2,583)</b>	<b>(31)</b>	<b>52,130</b>	<b>622</b>	<b>3%</b>	
Raw materials and consumables used	1,732	650	8	-	-	650	8	(62%)	Immaterial
Employee benefits expense	1,602	2,593	31	(808)	(10)	1,785	21	11%	Adjustment for share based payment expense compensation
Other expenses and provisions	7,209	6,507	78	-	-	6,507	78	(10%)	Lower one-off impacts in the current period
<b>Total expenses</b>	<b>10,543</b>	<b>9,750</b>	<b>116</b>	<b>(808)</b>	<b>(10)</b>	<b>8,942</b>	<b>107</b>	<b>(15%)</b>	
<b>Adjusted EBITDA</b>	<b>39,897</b>	<b>44,963</b>	<b>537</b>	<b>(1,775)</b>	<b>(21)</b>	<b>43,188</b>	<b>516</b>	<b>8%</b>	<b>\$516 mn Adj. EBITDA in 6M FY25</b>
<b>Adjusted EBITDA Margin</b>	<b>82.8%*</b>					<b>82.8%</b>			

Notes:

FY represents fiscal year end 31st March; 1 US\$ = INR 83.76 FED rate on Sep 30, 2024 | N/M - Not Meaningful (change more than +/- 200%)

\* After removing the impact from the adoption of IFRIC 12 with relates to transmission development.

# Consolidated balance sheet summary

	As of March 31, 2024 INR Mn (Audited)	As of September 30, 2024 INR Mn (Unaudited)	As of September 30, 2024 US\$ <sup>(4)</sup> Mn (Unaudited)
Cash and cash equivalents, bank balances (including short and long term) <sup>(1)</sup>	80,615	77,509	925
Property, plant and equipment, net <sup>(2)</sup>	678,600	727,596	8,687
<b>Total Assets</b>	<b>873,935</b>	<b>930,728</b>	<b>11,112</b>
Current liabilities: Interest-bearing loans and borrowings	51,652	67,689	808
Current portion of long-term debt (included in other current liabilities)	29,803	46,848	559
Non-current liabilities: Interest-bearing loans and borrowings	565,861	584,595	6,979
Gross debt (current + long term)	647,317	699,132	8,347
<b>Net Debt<sup>(3)</sup></b>	<b>545,808</b>	<b>599,600</b>	<b>7,159</b>

Note:

1. Refer to Liquidity Position in the Q2 FY25 6-K filing.

2. Includes ~US\$ 2.2 bn of CWIP

3. Gross debt less OCDs/CCDs (INR 20.9 bn for FY24 and INR 22 bn for Q2 FY25), cash and cash equivalents, bank balances other than cash and cash equivalent

4. 1 US\$ = INR 83.76 FED rate at Sep 30, 2024



# Adj. EBITDA reconciliation

	For the three months ended September 30,			For the six months ended September 30,		
	2023 (Audited) (INR)	2024 (Unaudited) (INR)	2024 <sup>(1)</sup> (Unaudited) (US\$)	2023 (Audited) (INR)	2024 (Unaudited) (INR)	2024 <sup>(1)</sup> (Unaudited) (US\$)
<b>Profit/Loss for the period</b>	<b>3,771</b>	<b>4,939</b>	<b>59</b>	<b>6,754</b>	<b>5,333</b>	<b>64</b>
Less: Finance income	(1,163)	(1,170)	(14)	(2,684)	(2,324)	(28)
Less: Share in profit of jointly controlled entities	49	78	1	85	123	1
Add: Depreciation and amortization	4,433	5,220	62	8,626	10,063	120
Add: Finance costs and fair value change in derivative instruments <sup>(2)</sup>	12,953	12,597	150	24,030	24,812	296
Add/(less): Change in fair value of warrants	(73)	(336)	(4)	(167)	(259)	(3)
Add: Income tax expense	948	2,536	30	2,559	4,632	55
Add: Share based payment expense and others related to listing	380	345	4	694	808	10
<b>Adjusted EBITDA</b>	<b>21,298</b>	<b>24,209</b>	<b>289</b>	<b>39,897</b>	<b>43,188</b>	<b>516</b>

Notes:

1 US\$ = INR 83.76 FED rate at September 30, 2024

2. INR depreciated from INR 82.19, as of March 31, 2023 to INR 83.08 as of September 30, 2023, compared to a depreciation from INR 83.34, as of March, 29, 2024, to INR 83.76 as of September 30, 2024

# Cash flow to equity reconciliation

**ReNew**

In Mn

	For the three months ended September 30,			For the six months ended September 30,		
	2023 (Unaudited) (INR)	2024 (Unaudited) (INR)	2024 (Unaudited) (US\$)	2023 (Unaudited) (INR)	2024 (Unaudited) (INR)	2024 (Unaudited) (US\$)
<b>Adjusted EBITDA</b>	<b>21,298</b>	<b>24,209</b>	<b>289</b>	<b>39,897</b>	<b>43,188</b>	<b>516</b>
Add: Finance income	1,163	1,170	14	2,684	2,324	28
Less: Interest paid in cash	(9,484)	(11,866)	(142)	(17,431)	(20,311)	(242)
Less: Tax paid	(229)	(555)	(7)	(369)	955	11
Less: Normalised loan repayment <sup>(1)</sup>	(3,974)	(6,414)	(77)	(6,547)	(9,964)	(119)
Less: Other non-cash items	1,006	(564)	(7)	1,130	(509)	(6)
<b>Total CF<sub>e</sub></b>	<b>9,780</b>	<b>5,980</b>	<b>71</b>	<b>19,364</b>	<b>15,683</b>	<b>187</b>

Notes:

<sup>1</sup> US\$ = INR 83.76 FED rate at Sep 30, 2024

(1) Includes total payment made towards debt servicing during the year, less unscheduled payment or payments for non-amortizing debt

# ReNew's Green Bonds



Bond	Issue Date	Maturity	Current Outstanding (\$ Mn)	Coupon	Hedging Arrangement	Security Structure
RPVIN 27	Jan 2020	Mar 2027 (7NC2.5)	270	5.88%	CCS	Asset Backed Holdco Issuance
IGPH 27	Feb 2021	Feb 2027 (6NC3)	429	4.00%	ATMF Call Option + CoS	Restricted Group Issuance
RPVIN 28	Apr 2021	Jul 2028 (7.25NC2.5)	585	4.50%	CCS	Restricted Group Issuance
INCLN 27	Jan 2022	Apr 2027 (5.25NC3.5)	400	4.50%	Call Spreads + CoS	HoldCo Issuance
RNW 26	Apr 2023	July 2026 (3.25NC2.25)	525	7.95%	Call Spreads/PoS + CoS	Asset Backed Holdco Issuance



# Project level details (as of Nov 20, 2024)

Project	Capacity (MW)	Location	COD <sup>(8)</sup>	Tariff (INR/kWh) <sup>(1)</sup>	Offtaker <sup>(2)</sup>	PPA Tenure at COD
<b>Utility Scale Wind Energy Commissioned Projects (3,680 MW)</b>						
Jasdan	25.2	Gujarat	Mar-12	23.1MW: APPC Rate + escalation linked to State APPC tariff; 2.1MW: INR 3.25/unit	GUVNL (23.1), 3rd Party (2.1)	23.1 MW: 25 years; 2.1MW: 10 years <sup>(4)</sup>
SREI	60.0	Rajasthan	May-12	4.74 <sup>(3)</sup>	JVVNL, AVVNL	20-25
Vaspet-I	25.5	Maharashtra	Nov-12	5.73	MSEDCL	13
Vaspet-I	19.5	Maharashtra	Jan-14	5.73	MSEDCL	13
Jath	34.5	Maharashtra	Nov-12	5.75	MSEDCL	13
Jath	50.2	Maharashtra	Jun-13	5.75	MSEDCL	13
Bakhrani	14.4	Rajasthan	Mar-13	5.39 <sup>(3)</sup>	JVVNL	25
Jamb	28.0	Maharashtra	May-13	5.81	MSEDCL	13
Vaspet-II & III	49.5	Maharashtra	Jun-13	5.81	MSEDCL	13
Welturi-I	50.4	Maharashtra	Sep-13	5.81	MSEDCL	13
Budh-I	30.0	Maharashtra	Feb-14	5.81	MSEDCL	13
Welturi-II	23.1	Maharashtra	Mar-14	5.81	MSEDCL	13
Dangri	30.0	Rajasthan	Oct-14	5.78 <sup>(3a)</sup>	AVVNL	25
Vaspet-IV	49.5	Maharashtra	Nov-14	5.79	MSEDCL	13
Pratapgarh	46.5	Rajasthan	Mar-15	6.08 <sup>(3a)</sup>	JVVNL, AVVNL	25
Pratapgarh	4.5	Rajasthan	Jul-15	6.08 <sup>(3a)</sup>	JVVNL, AVVNL	25
Ostro – Tejuva	50.4	Rajasthan	Jul-15	5.88 <sup>(3a)</sup>	JVVNL	25
KCT Gamesa 24 Kalyandurg	24.0	Andhra Pradesh	Aug-15	4.83+Tax Pass-through to offtaker <sup>(6)</sup>	APSPDCL	25
KCTGE 39.1 Molagavalli	39.1	Andhra Pradesh	Aug-16	4.83+Tax Pass-through to offtaker <sup>(6)</sup>	APSPDCL	25
KCT Gamesa 40 Molagavalli	40.0	Andhra Pradesh	Feb-17	4.84+Tax Pass-through to offtaker <sup>(6)</sup>	APSPDCL	25
Vinjalpur	12.0	Gujarat	Sep-15	4.15	GUVNL	25
Rajgarh	25.6	Rajasthan	Oct-15	5.88 <sup>(3a)</sup>	AVVNL	25
Ostro-Rajgarh	25.6	Rajasthan	Oct-15	5.88 <sup>(3a)</sup>	AVVNL	25
Mandsaur	28.8	Madhya Pradesh	Oct-15	5.69	MPPMCL	25
Mandsaur	7.2	Madhya Pradesh	Mar-17	5.69	MPPMCL	25
Bhesada	100.8	Rajasthan	Dec-15	5.88 <sup>(3a)</sup>	JDVVNL	25
Nipaniya	40.0	Madhya Pradesh	Feb-16	5.92	MPPMCL	25
Kod and Limbwas	90.3	Madhya Pradesh	Mar-16	5.92	MPPMCL	25

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer

2. MSEDCL: Maharashtra State Electricity Distribution Co. Ltd; JVVNL: Jaipur Vidyut Vitran Nigam Ltd; APSPDCL: Andhra Pradesh Southern Power Distribution Co. Ltd; AVVNL: Ajmer Vidyut Vitran Nigam Ltd; MPPMCL: M.P. Power Management Co. Ltd; GUVNL: Gujarat Urja Vikas Nigam Ltd; JdVVNL: Jodhpur Vidyut Vitran Nigam Ltd; BESCOM: Bangalore Electricity Supply Co. Ltd; MESCOM: Mangalore Electricity Supply Co. Ltd; GESCOM: Gulbarga Electricity Supply Co. Ltd; HESCOM: Hubli Electricity Supply Co. Ltd; CESC: Chamundeshwari Electricity Supply Corp. Ltd; NTPC: National Thermal Power Corp. Ltd; PSPCL: Punjab State Power Corp. Ltd; RREC: Rajasthan Renewable Energy Corp. Ltd; SECI: Solar Energy Corporation of India Ltd; TANGEDCO: Tamil Nadu Generation & Distribution Corp. Ltd; TSSPDCL: Telangana State Southern Power Distribution Co. Ltd; TSNPDCL: Telangana State Northern Power Distribution Co. Ltd; KSEBL: Kerala State Electricity Board Limited; MPPTCL: MP Power Trading Company Ltd.; RVPN: Rajasthan Rajya Vidyut Prasaran Nigam Ltd; Third Party refers to private commercial & industrial customers and power sold through IEX

3. Tariff grossed up by 4% to include transmission loss reimbursement as per the relevant; (3a) PPA Tariff grossed up by 2.5% to include transmission loss reimbursement as per the relevant PPA;

4. 10 years from date of first supply in September 2020; 5. HT tariff refers to high tension tariff, which is the tariff charged by the electricity distribution companies for power supplied at high voltage. The electricity distribution company typically publishes a tariff chart which categorizes tariffs at different voltage levels. The rate varies from state to state and from year-to-year; 6. Any income tax paid by us is "passed-through" to our offtakers in addition to the tariff; 7. Hybrid Projects; 8. COD for operational projects are weighted average CODs; 9. Transaction closed in first week of November 2021; 10. Other Commissioned Projects includes 99MW Hydro project 11. BESS Capacity of 150 MWh in PP-1, 100 MWh in RTC-1. 36 for other projects the BESS is subject to change

# Project level details (as of Nov 20, 2024)

Project	Capacity (MW)	Location	COD <sup>(8)</sup>	Tariff (INR/kWh) <sup>(1)</sup>	Offtaker <sup>(2)</sup>	PPA Tenure at COD
<b>Utility Scale Wind Energy Commissioned Projects (3,680 MW)</b>						
Ostro-Lahori	92.0	Madhya Pradesh	Mar-16	5.92	MPPMCL	25
Ostro-Amba	66.0	Madhya Pradesh	Mar-16	5.92	MPPMCL	25
Ostro-Nimbagallu	100.0	Andhra Pradesh	Sep-16	4.84+Tax Pass-through to offtakers <sup>(6)</sup>	APSPDCL	25
Limbwas 2	18.0	Madhya Pradesh	Oct-16	4.78	MPPMCL	25
Ellutala	119.7	Andhra Pradesh	Nov-16	4.84+Tax Pass-through to offtakers <sup>(6)</sup>	APSPDCL	25
Batkurki	60.0	Karnataka	Jan-17	4.50+Tax Pass-through to Offtakers <sup>(6)</sup>	HESCOM	25
Bableswhar	50.0	Karnataka	Mar-17	4.50+Tax Pass-through to Offtakers <sup>(6)</sup>	HESCOM	25
Veerabhadra	100.8	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers <sup>(6)</sup>	APSPDCL	25
Amba-1	44.0	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Amba-2	8.0	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Patan	50.0	Gujarat	Mar-17	4.19	GUVNL	25
Lahori	26.0	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Molagavalli	46.0	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers <sup>(6)</sup>	APSPDCL	25
Ostro-Sattegiri	60.0	Karnataka	Mar-17	4.50+Tax Pass-through to offtakers <sup>(6)</sup>	HESCOM	25
Ostro-Ralla Andhra	98.7	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers <sup>(6)</sup>	APSPDCL	25
Ostro-Ralla AP	98.7	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers <sup>(6)</sup>	APSPDCL	25
Ostro-AVP Dewas	27.3	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Ostro-Badoni Dewas	29.4	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Sadla	38.0	Gujarat	Mar-17	3.86	GUVNL	25
Sadla	10.0	Gujarat	May-17	3.86	GUVNL	25
Ostro-Taralkatti	100.0	Karnataka	Feb-18	4.50+Tax Pass-through to offtakers <sup>(6)</sup>	GESCOM	25
Bableswhar 2	40.0	Karnataka	Mar-18	3.74+Tax Pass-through to offtakers <sup>(6)</sup>	BESCOM	25
Bapuram	50.0	Karnataka	Mar-18	3.74+Tax Pass-through to offtakers <sup>(6)</sup>	GESCOM	25
Nirloomi	60.0	Karnataka	Mar-18	3.74+Tax Pass-through to offtakers <sup>(6)</sup>	GESCOM	25
Borampalli	50.4	Andhra Pradesh	Mar-18	4.84+Tax Pass-through to offtakers <sup>(6)</sup>	APSPDCL	25
Kushtagi-1	71.4	Karnataka	Mar-18	3.72+Tax Pass-through to offtakers <sup>(6)</sup>	HESCOM, GESCOM	25

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer

2. MSEDCL: Maharashtra State Electricity Distribution Co. Ltd; JVVNL: Jaipur Vidyut Vitran Nigam Ltd; APSPDCL: Andhra Pradesh Southern Power Distribution Co. Ltd; AVVNL: Ajmer Vidyut Vitran Nigam Ltd ; MPPMCL: M.P. Power Management Co. Ltd; GUVNL: Gujarat Urja Vikas Nigam Ltd; JdVVNL: Jodhpur Vidyut Vitran Nigam Ltd; BESCOM: Bangalore Electricity Supply Co. Ltd; MESCOM: Mangalore Electricity Supply Co. Ltd; GESCOM: Gulbarga Electricity Supply Co. Ltd; HESCOM: Hubli Electricity Supply Co. Ltd; CESC: Chamundeswari Electricity Supply Corp. Ltd; NTPC: National Thermal Power Corp. Ltd; PSPCL: Punjab State Power Corp. Ltd; RREC: Rajasthan Renewable Energy Corp. Ltd; SECI: Solar Energy Corporation of India Ltd; TANGEDCO: Tamil Nadu Generation & Distribution Corp. Ltd; TSSPDCL: Telangana State Southern Power Distribution Co. Ltd; TSNPDCL: Telangana State Northern Power Distribution Co. Ltd; KSEBL: Kerala State Electricity Board Limited; MPPTCL: MP Power Trading Company Ltd.; RVPN: Rajasthan Rajya Vidyut Prasaran Nigam Ltd; Third Party refers to private commercial & industrial customers and power sold through IEX

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# Project level details (as of Nov 20, 2024)

Project	Capacity (MW)	Location	COD <sup>(8)</sup>	Tariff (INR/kWh) <sup>(1)</sup>	Offtaker <sup>(2)</sup>	PPA Tenure at COD
<b>Utility Scale Wind Energy Commissioned Projects (3,680 MW)</b>						
Ostro - Kutch (SECI 1)	250.0	Gujarat	Oct-18	3.46	PTC	25
SECI II	230.1	Gujarat	Oct-19	2.64	SECI	25
GUVNL	35.0	Gujarat	Oct-19	2.45	GUVNL	25
MSEDCL Bid	76.0	Maharashtra	Dec-19	2.85	MSEDCL	25
SECI III	300.0	Gujarat	Dec-20	2.44	SECI	25
SECI VI	199.5	Karnataka	Dec-21	2.82	SECI	25
SECI VII	50.6	Gujarat	Feb-22	2.81	SECI	25
<b>Utility Scale Wind Energy Committed Projects (300 MW)</b>						
SECI XI	300.0	Karnataka	H2 FY26	2.69	SECI	25
<b>Total Utility Scale Wind Energy</b>	<b>3,980.2</b>					
<b>Utility Scale Solar Energy Commissioned Projects (4,046 MW)</b>						
VS- Lexicon	10.0	Rajasthan	Feb-13	8.69	NTPC	25
VS- Symphony	10.0	Rajasthan	Feb-13	8.48	NTPC	25
Sheopur	50.0	Madhya Pradesh	Jun-15	6.97	MPPMCL	25
VS-Star Solar	5.0	Rajasthan	Jul-15	6.45	RREC	25
VS-Sun Gold	5.0	Rajasthan	Jul-15	6.45	RREC	25
Adoni	39.0	Andhra Pradesh	Mar-16	5.98 for year 1 with 3% escalation till year 10, 10th year tariff applicable from 11th year	APSPDCL	25
SECI Raj	110.0	Rajasthan	Feb-21	2.49	SECI	25
GUVNL	105.0	Gujarat	Apr-21	2.68	GUVNL	25
SECI III	300.0	Rajasthan	Aug-21	2.55	SECI	25
SECI IV	300.0	Rajasthan	Sep-21	2.54	SECI	25
Mah Ph II	300.0	Rajasthan	Nov-21	2.75	MSEDCL	25
Acquisition - Telangana <sup>(9)</sup>	260.0	Telangana	Jun-17	5.65	TSNPDCL, TSSPDCL	25
SECI IX	400.0	Rajasthan	Mar-24	2.37	SECI	25
Bhadla	50.0	Rajasthan	Apr-19	2.49	SECI	25
TN 100	100.0	Tamil Nadu	Sep-19	3.47	TANGEDCO	25

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# Project level details (as of Nov 20, 2024)

Project	Capacity (MW)	Location	COD <sup>(8)</sup>	Tariff (INR/kWh) <sup>(1)</sup>	Offtaker <sup>(2)</sup>	PPA Tenure at COD
<b>Utility Scale Solar Energy Commissioned Projects (4,046 MW)</b>						
Mah Ph I	250.0	Rajasthan	Oct-19	2.72	MSEDCL	25
Karnataka 40	40.0	Karnataka	Oct-19	3.22	MESCOM, BESCOM, GESCOM, CESC	25
Cumbum	21.0	Andhra Pradesh	Mar-16	5.98 for year 1 with 3% escalation till year 10, 10th year tariff applicable from 11th year	APSPDCL	25
Mehbubnagar-1	100.0	Telangana	May-16	6.73	TSSPDCL	25
Sadashivpet	24.0	Telangana	Jun-16	6.8	TSSPDCL	25
Mandamarri	48.0	Telangana	Feb-17	5.59	TSNPDCL	25
Alland	20.0	Karnataka	Mar-17	4.86	BESCOM	25
Bhalki	20.0	Karnataka	Mar-17	4.85	BESCOM	25
Siruguppa	20.0	Karnataka	Mar-17	4.76	HESCOM	25
Humnabad	20.0	Karnataka	Mar-17	4.86	HESCOM	25
Charanka	40.0	Gujarat	Mar-17	4.43	SECI	25
Mulkanoor	30.0	Telangana	Mar-17	5.59	TSNPDCL	25
Chincholi	20.0	Karnataka	Apr-17	4.84	BESCOM	25
Minpur	65.0	Telangana	Jun-17	5.59	TSSPDCL	25
Dichipally	143.0	Telangana	Jun-17	5.59	TSNPDCL	25
Devdurga	20.0	Karnataka	Sep-17	4.76	MESCOM	25
Ostro-Wanaparthy	50.0	Telangana	Sep-17	5.59	TSSPDCL	25
MPSolar II	51.0	Madhya Pradesh	Oct-17	5.46	MPPMCL	25
Yadgir	20.0	Karnataka	Oct-17	4.85	BESCOM	25
Honnali	20.0	Karnataka	Nov-17	5.05	BESCOM	25
Turuvekere	20.0	Karnataka	Nov-17	4.84	BESCOM	25
Mahbubnagar 2	100.0	Telangana	Nov-17	4.66	NTPC	25
Ostro-Rajasthan	60.0	Rajasthan	Nov-17	5.07	NTPC	25
Pavagada	50.0	Karnataka	Dec-17	4.8	NTPC	25
SECI Raj IV	750.0	Rajasthan	Jul-24	2.18	SECI	25

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# Project level details (as of Nov 20, 2024)

Project	Capacity (MW)	Location	COD <sup>(8)</sup>	Tariff (INR/kWh) <sup>(1)</sup>	Offtaker <sup>(2)</sup>	PPA Tenure at COD
<b>Utility Scale Solar Energy Committed Projects (2,075 MW)</b>						
SECI Raj IV	225.0	Rajasthan	H2 FY25	2.18	SECI	25
PSPCL	100.0	Rajasthan	H1 FY26	2.33	PSPCL	25
SECI VIII	200.0	Rajasthan	H2 FY25	2.51	SECI	25
SECI IX	300.0	Rajasthan	H1FY26	2.37	SECI	25
GUVNL – XIX	400.0	Rajasthan	H1FY26	2.71	GUVNL	25
REC-DVC	200.0	Rajasthan	H2FY26	2.69	DVC	25
SECI XI	300.0	Rajasthan	H1FY26	2.60	SECI	25
SECI XII	300.0	Rajasthan	H2FY26	2.52	SECI	25
<b>Total Utility Scale Solar Energy</b>	<b>6,071.0</b>					

<b>Corporate Wind Energy Commissioned Projects (401 MW)</b>						
Corporate Projects <sup>(7)</sup>	401.3	Multiple	Mar-23	3.35 – 7.24	3 <sup>rd</sup> Party	25
<b>Corporate Wind Energy Committed Projects (660 MW)</b>						
Corporate Projects <sup>(7)</sup>	660.0	Multiple	H2FY25-H2FY27	3.31 – 3.77	3 <sup>rd</sup> Party	-
<b>Corporate Solar Energy Commissioned Projects (911 MW)</b>						
Corporate Projects <sup>(7)</sup>	910.8	Multiple	Feb-23	2.81 – 7.74	3 <sup>rd</sup> Party	-
<b>Corporate Solar Energy Committed Projects (581 MW)</b>						
Corporate Projects <sup>(7)</sup>	581.3	Multiple	H2FY25-H1FY26	3.31 – 3.77	3 <sup>rd</sup> Party	-
<b>Total Corporate Projects</b>	<b>2,553.6</b>					

Project	Capacity (MW)	Location	COD <sup>(8)</sup>	Tariff (INR/kWh) <sup>(1)</sup>	Offtaker <sup>(2)</sup>	PPA Tenure at Cod
<b>Other Commissioned Projects<sup>(10)</sup></b>	<b>349.8</b>	<b>Multiple</b>	<b>July-22</b>	<b>-</b>	<b>3<sup>rd</sup> Party</b>	<b>-</b>

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# Project level details (as of Nov 20, 2024)

Project	Type	Capacity (MW)	Location	COD <sup>(8)</sup>	Tariff (INR/kWh) <sup>(1)</sup>	Offtaker <sup>(2)</sup>	PPA Tenure at COD
<b>Utility Scale Firm Power Commissioned Projects (993 MW)</b>							
RTC-I <sup>(11)</sup>	Wind	301.5	Karnataka	Q3 FY24	2.9 for year 1 with 3% escalation till year 15, from 16th to 25th year 15th year tariff will apply	SECI	25
	Solar	400.0	Rajasthan	Q4 FY24			
PP-I <sup>(11)</sup>	Wind	291.1	Karnataka	Q4 FY24	Off Peak - 2.88; Peak - 6.85		
<b>Utility Scale Firm Power Committed Projects (2,347 MW)</b>							
PP-I <sup>(7)(11)</sup>	Wind	20.8	Karnataka	Q3 FY25	Off Peak - 2.88; Peak - 6.85	SECI	25
	Solar	81.0					
RTC-I <sup>(7)(11)</sup>	Wind	310.4	Karnataka	H2 FY25*	2.9 for year 1 with 3% escalation till year 15, from 16th to 25th year 15th year tariff will apply	SECI	25
	Wind	300.0	Maharashtra				
SJVN FDRE-I <sup>(11)</sup>	Wind	Total RE 950 MW (configuration subject to change)***	TBD	COD – 24 months from PPA date **	4.38	SJVN	25
	Solar		TBD			SJVN	25
SECI Hybrid 6 <sup>(11)</sup>	Wind	Total RE 685 MW (configuration subject to change)***	TBD	COD – 24 months from PPA date **	4.69	SECI	25
	Solar		TBD			SECI	25
<b>Total Firm Power</b>		<b>3,339.7</b>					

<b>Total Portfolio</b>	<b>16,294.1</b>
<b>Total Commissioned</b>	<b>10,380.6</b>
<b>Total Committed</b>	<b>5,913.5</b>

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\* The Scheduled COD for 600 MW RTC wind is H2 FY25 | \*\* subject to transmission network readiness | \*\*\* FDRE typically has 1:1 wind /solar. Hybrid 1:2 wind/solar



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