
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 6-K

**REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16
UNDER THE SECURITIES EXCHANGE ACT OF 1934**

For the month of October 2021

Commission File Number: 001-40752

RENEW ENERGY GLOBAL PLC

(Translation of registrant's name into English)

C/O Vistra (UK) Ltd
3rd Floor
11-12 St James's Square
London SW1Y 4LB
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Other Events

On October 11, 2021, ReNew Energy Global plc issued a press release announcing that it hosted a capital markets day on October 11, 2021 from 8.30-10.00 AM Eastern Daylight Time (EDT) to provide an overview of the company, outlook on the Indian renewable energy market, details on the value-accretive growth opportunities, commitment to capital discipline, initiatives to improve the company's accounts receivables, guidance, funding, and the company's ESG standards and initiatives. The meeting materials and the press release are attached as exhibits hereto.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Dated: October 12, 2021

RENEW ENERGY GLOBAL PLC

By /s/ D. Muthukumar
Name: D. Muthukumar
Title: Chief Financial Officer



ReNew reiterates weather-adjusted FY'22 guidance, outlines significant value accretive growth at Capital Markets Day

- Reaffirms FY'22 weather adjusted EBITDA guidance of US\$ 810 mn and operating capacity of 8.2 GW
- ReNew expects to commission its total capacity of 10.2 GW by the end of FY'23 which will lead to an annual EBITDA between US\$ 1.1 - 1.2 bn, or about double FY'21 EBITDA
- Cash Flow to Equity (CFe) for the 10.2 GW is expected to be between US\$ 380 - 410 mn
- ReNew will not need new equity to fund its aspirational target of 18 GW by FY'25. This target is about 3x higher than the 6.4 GW operating currently

Gurgaon, October 12, 2021 – ReNew (“ReNew” or “the Company”) (NASDAQ: RNW), India’s leading renewable energy company, is hosting a virtual Capital Markets Day ([Link](#)) today from 8.30-10.00 AM Eastern Daylight Time (EDT).

ReNew’s leadership comprising of the Company’s Founder, Chairman and Chief Executive Officer – Sumant Sinha, Chief Financial Officer – D. Muthukumar, and Chief Sustainability Officer – Vaishali Nigam Sinha will provide an overview of the Company, outlook on the Indian renewable energy market, details on the value-accretive growth opportunities, commitment to capital discipline, initiatives to improve the Company’s accounts receivables, guidance, funding, and the Company’s ESG standards and initiatives.

Over the last 10 years, ReNew has emerged as a leader in the Indian renewable energy market and as one of the largest renewable energy companies globally. Going forward, ReNew expects to have significant opportunities for value accretive growth in the Indian renewable energy market with the bid market representing about 300 GW, corporate PPAs representing 25 GW, and acquisition opportunities representing around 30-50 GW. ReNew’s current operational capacity stands at 6.4 GW following the commissioning of SECI-4 solar project in Jaisalmer, Rajasthan.

To lead India’s energy transition and global green energy transformation, ReNew aspires to have 18 GW of operational capacity by FY'25.

Sumant Sinha, Founder, Chairman and Chief Executive Officer of ReNew says, “As India sets its sight on achieving 450 GW of installed clean energy capacity by 2030, ReNew will be a leading catalyst of this transition from fossil-based energy to clean energy. We see a great opportunity in the clean energy sector with an addressable market of US\$ 270 bn.

The Indian clean energy sector is evolving with innovative constructs such as Round-The-Clock (RTC) power, hybrid with storage tenders and corporate PPAs. ReNew’s growth is likely to come from high return opportunities that comfortably exceed our cost of capital and help us achieve our targeted equity IRRs of 16 – 20%.”

Guidance

ReNew is reaffirming its weather-adjusted EBITDA guidance for FY'22 of US\$ 810 mn and operating capacity target of 8.2 GW.

From the current operating capacity of 6.4 GW, the Company expects to realise an annual EBITDA of US\$ 735 - 795 mn and Cash Flow to equity (CFe) of US\$ 240 – 260 mn. ReNew expects to have its 10.2 GW portfolio operational by the end of FY'23 which also includes 3.8 GW of committed capacity i.e. which has a PPA/LOA or for which the company has a binding acquisition agreement. This capacity is expected to generate an annual EBITDA of US\$ 1.1 - 1.2 bn and CFe of US\$ 380 – 410 mn. Net debt for 6.4 GW of operating capacity is approximately US\$ 3.5 bn and 10.2 GW is expected to be US\$ 5.7 bn which equates to a net debt to run rate EBITDA for 6.4 GW of 4.5x and 4.9x for 10.2 GW.

ReNew will not require any new external equity for the aspirational target of 18 GW which is about 8 GW more than the company's current total portfolio of 10.2 GW. An operating portfolio of 18 GW is expected to equity fund 3.5 – 4 GW, or ~20%, of annual capacity additions through CFe without the need for new external equity.

(Note, all INR to USD conversions are at an FX rate of 75:1)

Capital Markets Day

ReNew Capital Markets Day can be viewed through a webcast by registering on this [Link](#). Members of the public who would like to join by phone can do so by dialing +1-833-239-5971 (United States) and +61-283-733-580 (outside the United States) and refer the conference ID – 2150969. The number should be dialed at least 10 minutes prior to the start of the conference call.

About ReNew Power (or “ReNew”): ReNew is one of the largest renewable energy Independent Power Producers (IPPs) in India and globally. ReNew develops, builds, owns, and operates utility-scale wind and solar energy projects, hydro projects and distributed solar energy projects. As of August 31, 2021, ReNew had a total capacity of approximately 10.2 GW of renewable energy projects across India including commissioned and committed projects.

Press Inquiries

Arijit Banerjee
arijit.banerjee@renewpower.in
+91 9811609245

Madhur Kalra
madhur.kalra@renewpower.in
+91 9999016790

Investor Inquiries

Nathan Judge, CFA
nathan.judge@renewpower.in



Capital Markets Day

Oct 12, 2021

For further inquiries please contact
ir@renewpower.in



Forward-Looking Statements

This announcement contains certain forward-looking statements within the meaning of the federal securities laws, including statements regarding the services offered by ReNew Global, the markets in which ReNew Global operates and ReNew Global's future potential financial and operational results. These forward-looking statements generally are identified by the words "believe," "project," "expect," "anticipate," "estimate," "intend," "strategy," "future," "opportunity," "plan," "may," "should," "will," "would," "will be," "will continue," "will likely result," and similar expressions. Forward-looking statements are predictions, projections and other statements about future events that are based on current expectations and assumptions and, as a result, are subject to risks and uncertainties. Many factors could cause actual future events to differ materially from the forward-looking statements in this announcement, including but not limited to, the ability to implement business plans, forecasts, and other expectations, the ability to identify and realize additional opportunities, and potential changes and developments in the highly competitive renewable energy and related industries. The foregoing list of factors is not exhaustive. You should carefully consider the foregoing factors and the other risks and uncertainties described in ReNew Global's annual report on Form 20-F filed with the Securities and Exchange Commission (the "SEC") on August 27, 2021 and other documents filed by ReNew Global from time to time with the SEC. These filings identify and address other important risks and uncertainties that could cause actual events and results to differ materially from those contained in the forward-looking statements. Forward-looking statements speak only as of the date they are made. Readers are cautioned not to put undue reliance on forward-looking statements, and ReNew Global assumes no obligation and does not intend to update or revise these forward-looking statements, whether as a result of new information, future events, or otherwise. ReNew Global gives no assurance that it will achieve its expectations.

Non – IFRS Financial Measures

This presentation contains financial measures which have not been calculated in accordance with International Financial Reporting Standards ("IFRS"), including EBITDA because they are a basis upon which our management assesses our performance and we believe they reflect the underlying trends and indicators of our business. Although we believe these measures may be useful for investors for the same reasons, these financial measures should not be considered as an alternative to IFRS financial measures as a measure of the Company's financial condition, profitability and performance or liquidity. In addition, these financial measures may not be comparable to similar measures used by other companies. At the Appendix to this presentation, we provide further descriptions of these non-IFRS measures and reconciliations of these non-IFRS measures to the corresponding most closely related IFRS measures.

Our Vision

“To Build The
Best Renewable
Energy Company
In The World”

Top Pure-Play Renewable
Company In India And One Of
The Largest In The World ⁽¹⁾

Note:
1. Source: BNEF



**Great Place To
Work 2021:**
One of India's
best workplaces
in Oil, Gas and
Energy category



**World Economic
Forum Award
2021:** Global
Lighthouse
Network of
Companies



**Reuters
Award 2020:**
Clean Energy
Transition Award



**UN Global
Compact Network
India Award 2020:**
Sumant Sinha
recognized as
India's SDG
Pioneer



**S&P Global
Platts 2020
CSR Award:**
Diversified
Program of
the Year



**S&P Platts
Global Energy
Awards 2019:**
Rising Star
Company of
the Year

About Presenters



Sumant Sinha
Founder, Chairman and CEO

31 years of experience

Former COO - Suzlon; Founder & CEO - Aditya Birla Retail

Prior Experience: Group CFO - Aditya Birla Group; Investment Banking in Citi (US) and ING Barings (UK)



D Muthukumaran
Chief Financial Officer

29 years of experience

Head - Group Corporate Finance at Aditya Birla Group and CEO at Aditya Birla PE

Prior Experience: Investment Banking in Lazard and Corporate Finance in Deloitte



Vaishali Nigam Sinha
Chief Sustainability Officer

25 years of experience including 10 years in corporate sustainability/ESG and 15 years in investment banking

Responsible for ESG strategy, implementation and disclosures; Chair of ReNew Foundation

Agenda

01

Why ReNew

02

ReNew's Market Opportunity

03

Modeling Considerations

04

Sustainability and ESG

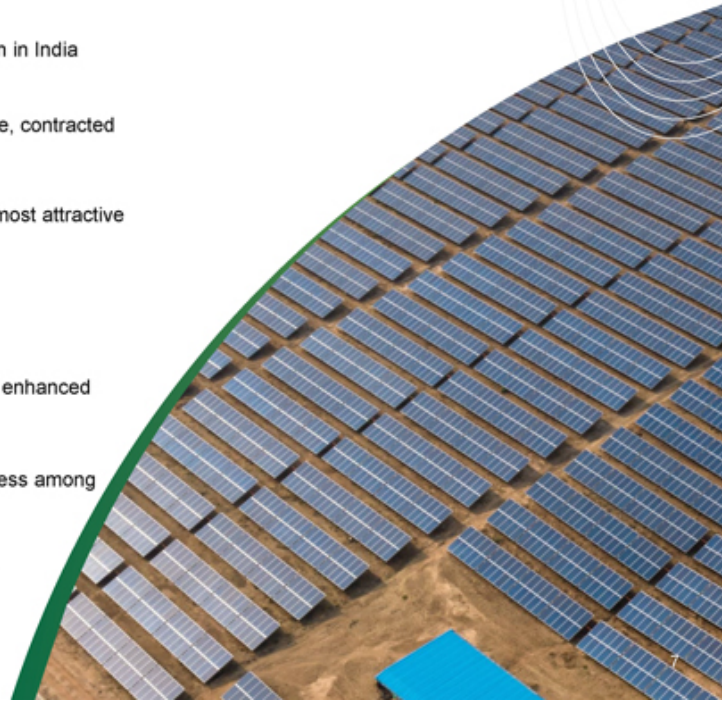


01

Why ReNew

Why ReNew - Highlights

- ✔ One of the largest renewable companies globally with leadership position in India
- ✔ Vertically integrated IPP with demonstrated execution track record; stable, contracted and diversified asset base
- ✔ Among highest absolute returns in the sector globally; offers one of the most attractive valuations and better IRRs and growth prospects compared to peers
- ✔ Track record of disciplined project underwriting
- ✔ Lower cost of capital and more debt-raising options after Nasdaq listing; enhanced interest in our green bonds with improved balance sheet metrics
- ✔ Significant opportunity in India renewables; increased focus and awareness among global investors
- ✔ Expect inclusion into indices and strong ESG ratings increases broader investor interest



Opportunity For ReNew To Become The Blue-Chip Renewable Investment Globally

Target Returns To Remain Comfortably Above Our Cost Of Capital

- Differentiated in our ability to win & deliver higher return complex projects involving energy storage & other intelligent energy solutions
- Higher margin, faster growing corporate PPA market provides upside to guidance
- Significant opportunity in M&A with higher returns
- Plain vanilla renewables attract greater competition; however, ReNew targets superior returns than peers through end-to-end execution, digital analytics, better asset management and financing capabilities

Established Predictable Business With High Growth Potential

- Decade long operating history with predictable cash flows
- ~95% of expected FY 22 EBITDA to come from operating capacity of 6.4 GW and 0.9 GWs near term addition; M&A activity on track with original expectations
- Current portfolio of 10.2 GW with target to achieve 18 GW by FY 25
- ~87% of total portfolio has PPAs, one of the highest of large Indian renewable energy peers

Managing Counterparty Risk And Improving Offtaker Profile

- Long term contracts with average duration of 24 years
- Overdue DSOs expected to improve significantly over the next 24 months
- Customer profile continues to improve through increased exposure to central offtake projects
- Continuous focus on cash flow - resolving receivables issue with Andhra Pradesh & other states
- Govt. of India focused on recovering Discom dues e.g., recently invoked tripartite agreement between itself, RBI and respective State Govt. to recover dues from Telangana, Tamil Nadu and Jharkhand

Our Commitment

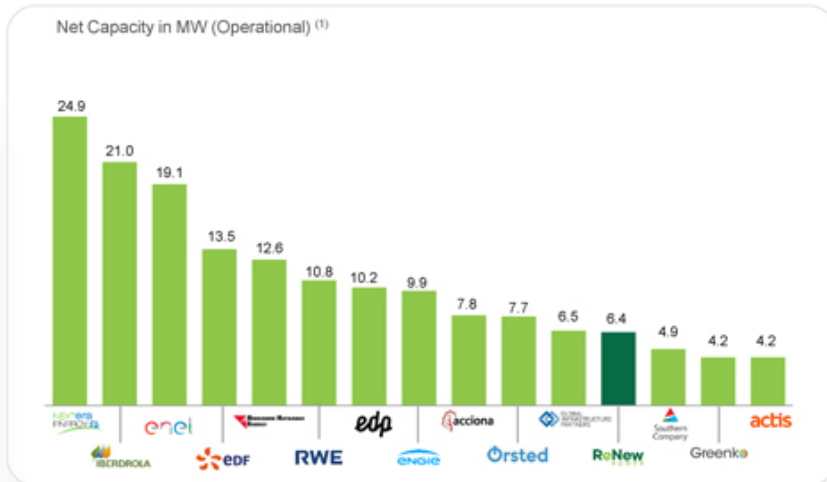
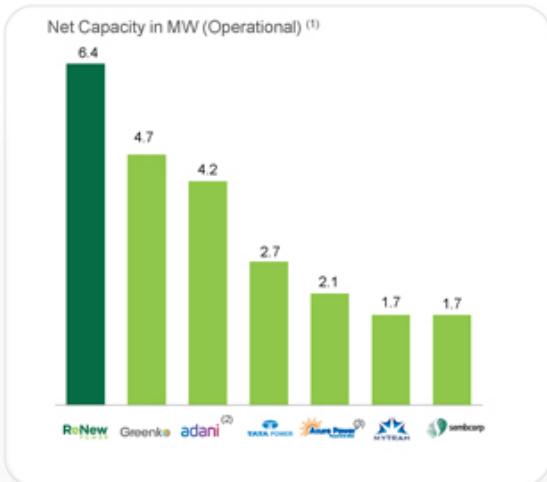
Expected returns are above our cost of capital; Target attractive levered project equity IRRs of INR 16-20%



A Top Utility-Scale, Pure-Play Renewable Power Generation Company In India And One Of The Largest Globally

One Of The Largest, Pure-Play Renewable Energy Providers In India

A Leader In Renewable Energy Development Globally



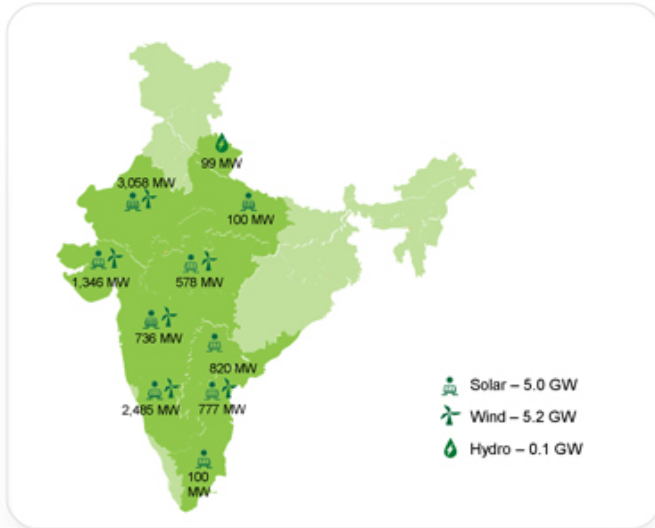
Source: ReNew information as on date and BNEF as on 23 September 2021

Notes:

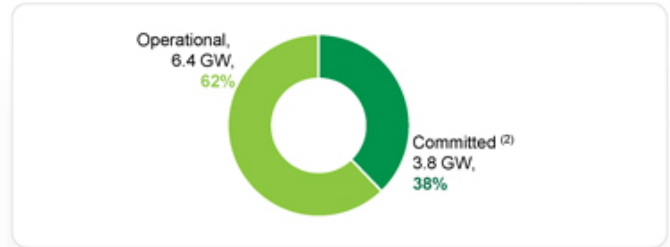
1. Data for operational capacity reflects the net ownership of the assets. In case, the information about ownership percentage not available, a 100% stake has been assumed. Global players selected basis operational capacity and ranked basis operational capacity. Operational capacity for ReNew is as on date.
2. Adani operational capacity is based on the company's Investor Presentation as of September 2021 (adjusted for Softbank close in October, 2021) and excludes 50% ownership share by Total in relevant projects.
3. As on 30th June 2021 based on company's press release.

Highly Diversified Portfolio Of Contracted Assets

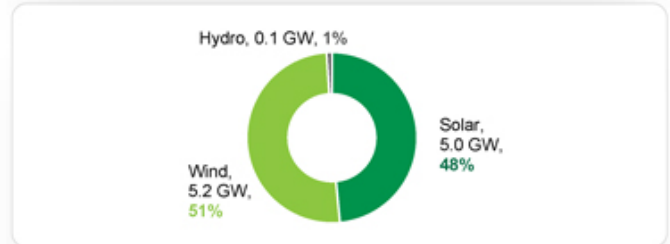
ReNew's Regionally Diversified Utility Portfolio ⁽¹⁾



Largest Operating Portfolio in India ⁽¹⁾



Balanced Asset Mix ⁽¹⁾



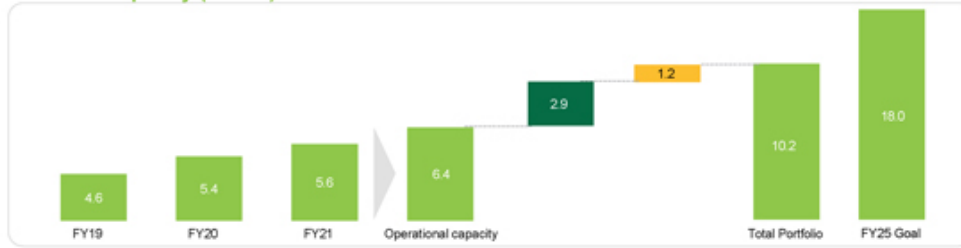
Notes:

1. As on date. Map includes only operational and committed capacity (does not include distributed solar capacity)

2. Committed capacity means projects for which a PPA has been signed or projects for which the bid has been won and a letter of award has been received, or in the case of an acquisition, where binding agreements have been signed

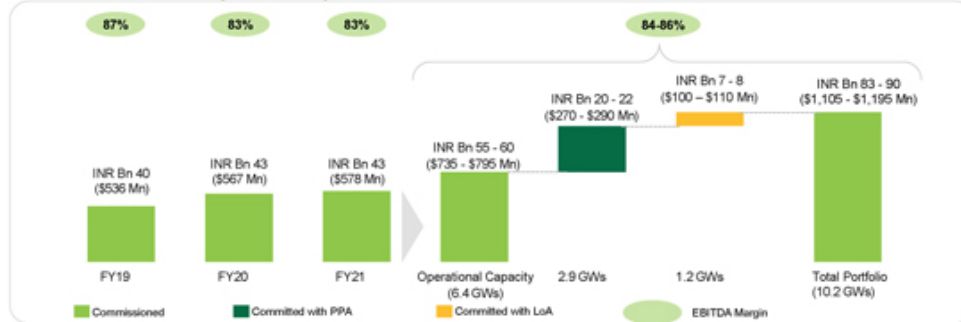
Strong Growth Through Organic And Inorganic Opportunities

Installed Capacity (In GW)



- Aspirational goal of **18 GWs** by FY 25; No new external equity needed for 18 GW goal⁽³⁾
- PPAs signed for **2.6GWs** of the **3.8GWs** of committed projects
- **~2.8x** capacity growth vs industry growth of **1.6x⁽²⁾** (FY 2017-21)

Run Rate EBITDA⁽¹⁾ (In INR Bn)

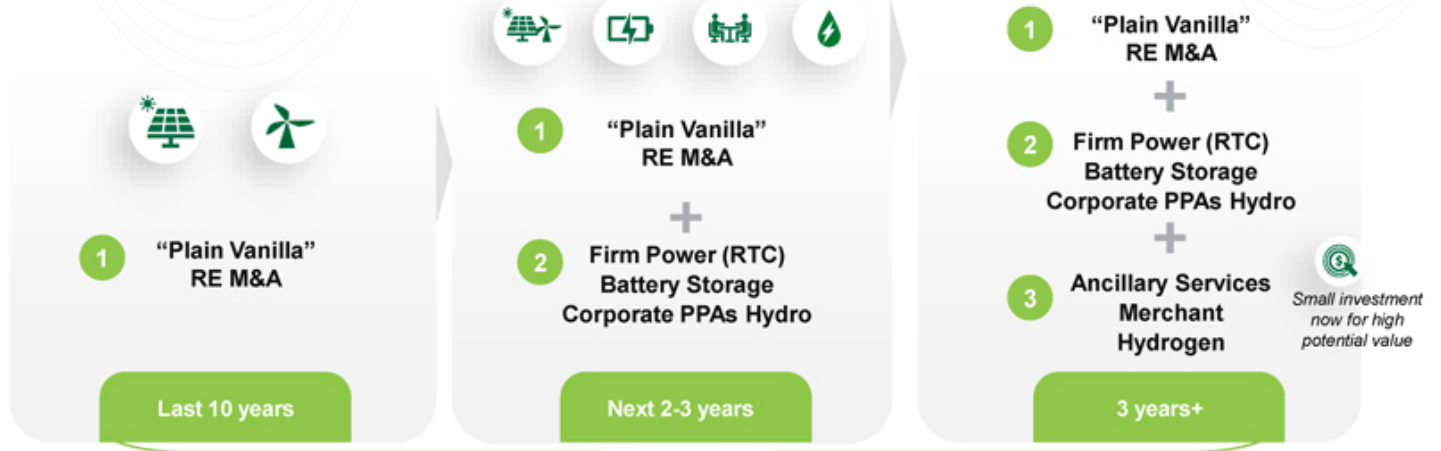


- **~95%** of expected FY 22 EBITDA to come from operating capacity of **6.4 GW** and **0.9 GWs** near term addition; M&A activity on track with original expectations
- Reiterating weather adjusted FY 22 EBITDA guidance of \$810 Mn (INR 60.8 Bn)
- Bringing wind O&M and EPC in-house, productivity enhancements and digitalization measures is expected to drive EBITDA margin enhancement to **84-86%**

Notes: FY represents fiscal year end 31st March ; INR numbers converted to USD at 1 USD = 75 INR
 1. EBITDA figures do not include interest income. Projected EBITDA does not include non-cash expenses such as amortization of USD bond hedging costs
 2. As per Central Electricity Authority (CEA)
 3. Current equity plus cash flow to equity over the next two years

Multiple Drivers Across The Green Energy Value Chain To Provide Impetus For Future Growth

Market Evolution



We dedicate resources now to be best positioned for the future

Recent Developments

1

PPA Execution Resumes

- Recovery in power demand post COVID has led to signing of PSA/PPAs; ReNew anticipates further PPAs will be signed near term
- ReNew signed India's First Round-The-Clock Renewable Energy PPA with 1,300 MWs of installed capacity; investment of up to \$1.2 Bn

2

Two Acquisitions of 359 MWs

- Closed acquisition of 99 MW Hydro power project in Uttarakhand
- Binding agreement for acquisition of 260MW/330MWp solar projects in Telangana⁽¹⁾

3

Commissioning of 1,065 MW Capacity from Feb'21, 0.9 GWs to be Completed Near Term

- 300 MW wind project PPA with SECI
- 765 MW through four solar projects: 660 MW with SECI & 105 MW with Gujarat Discom
- Expect further near-term addition of 910 MWs

4

Published Sustainability Report

- Helped avoid 0.5% of India's carbon emissions and 1.1% of emissions from the power sector
- Avoids carbon emissions which are 200 times its scope 1 and 2 emissions
- Commitment to diversity, empowering employees, stakeholder and supply engagement
- Strong governance policies in place overseen by an independent and diverse Board

5

Recognized as a Global Lighthouse by World Economic Forum

- First renewable energy company in the world to be recognized as a Lighthouse
- Recognized for adoption of 4 IR technologies to achieve growth that is not only profitable, but also sustainable

02

ReNew's Market Opportunity

Significant Opportunity In One Of The Fastest Growing Markets; ReNew Taking Leading Role In Developing Them

Total Addressable Market Of ~ \$200 – 270 Bn

Bid Market⁽²⁾

- Target of **450 GW** by 2030; installed/auctioned is ~165+ GW⁽¹⁾
- Govt. target implies ~**35-40 GW** of annual auctions through 2028
- **8-10 GW** of auctions scheduled
- Highest organic operational capacity among peers

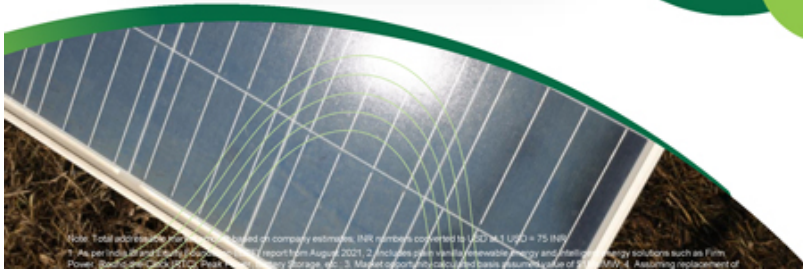


Corporate PPAs

- RE provide significant savings against grid prices; corporates focused on ESG and going "green"
- ~**25GW⁽⁴⁾** opportunity
- ReNew's current installed capacity is 430 MWs

M&A

- Overall market opportunity of **30-50 GW**
- **6-8 GW** up for sale currently/near term
- **1.8 GW** of acquisitions done; competitive advantage on financing, asset improvement & management, analytics



Note: Total addressable market based on company estimates. IRR returns covered is 150 and LCOE = 75 INR/kWh. ⁽¹⁾ As per India's Renewable Energy Report by AECOM, 2021. ⁽²⁾ Includes solar, wind, hydro, geothermal, energy storage and other renewable energy solutions such as Firm Power, Bio-Cogen, etc. ⁽³⁾ Market opportunity based on ReNew's current installed capacity of 430 MW. ⁽⁴⁾ Assuming replacement of

Presence In All Market Segments Provides Multiple Avenues Of Growth Along With Access To Higher Return Opportunities

	Plain Vanilla Renewable Energy (RE)	Intelligent Energy Solutions	M&A	Corporate PPAs
GWs Currently For Auction	6 - 7 GW	5 - 9 GW ⁽¹⁾	6 - 8 GW	NA
No. Of Competitors	~15 - 20 (Large scale 8 - 10)	3 - 4	5 - 6	5 - 6
Indicative Range Of IRRs	Lower end of targeted range	Higher than plain vanilla RE	Higher than plain vanilla RE	Higher than plain vanilla RE

1. If provided by Renewable Energy, PPA Capacity being auctioned is 2 - 3 GW

03

Plain Vanilla RE

Plain Vanilla RE: Largest Market Size Where ReNew Is Uniquely Positioned

While The Competition Is High, ReNew Has Superior Returns Due To:

- 1 Disciplined bidding and strong project underwriting**
- 2 End-to-end execution capabilities**
 - Fully integrated platform provides significant cost reduction and superior margins
 - In-house EPC and project development capabilities (land, development, evacuation, approvals etc.)
- 3 Leveraging scale**
 - Ability to negotiate favorable terms from suppliers, access to operating and resource data, technical expertise to win complex bids and active role in policy development / advocacy
- 4 Digital analytics and O&M**
 - Manage projects and drive cost efficiencies
 - Self O&M provides cost advantages along with yield improvement, cost synergies through cluster of projects
 - Digital capabilities (ReD & RPDC) for remote asset monitoring, performance improvement and maintenance
 - Energy management services capability through acquisition of Climate Connect (digital analytics, AI and ML company)
- 5 Superior funding capabilities**
 - Access to diverse sources of funding: green bonds, domestic project financing and overseas credit institutions; unique capabilities among peers in many cases
 - Ability to improve returns through refinancing debt at lower interest cost, use of non amort debt in initial years of PPA, top-ups to release liquidity and flexible cash takeout
 - Will consider strategic minority sales to enhance returns, further increase growth, and reduce risk

Key Assumptions For Under Construction Projects					
Project Cost	Wind \$0.8-0.9 Mn/MW Solar \$0.5-0.6Mn/MW	PLF	Wind 38%-42% Solar 27%-30%	Self O&M⁽¹⁾	Wind- \$9-\$16K/ MWy Solar \$3-\$9K/ MWy
DC Overloading	Solar 40-45%	Leverage	75%	Interest Rates	8.0%-8.5%

Note: IRR numbers converted to USD at 1 USD = 75 INR
 1. On a consolidated basis, expected to constitute 7-9% of revenue

ReNew's Market Leading Platform & Scale Provides Significant Cost Benefits



110+
Projects & site offices



119
Active wind masts



1,400+
Employees



~1,750
Turbines



06
Regional offices



23,000
Acres of land acquired (owned/leased) +
Visibility on 40,000 acres of land for future development



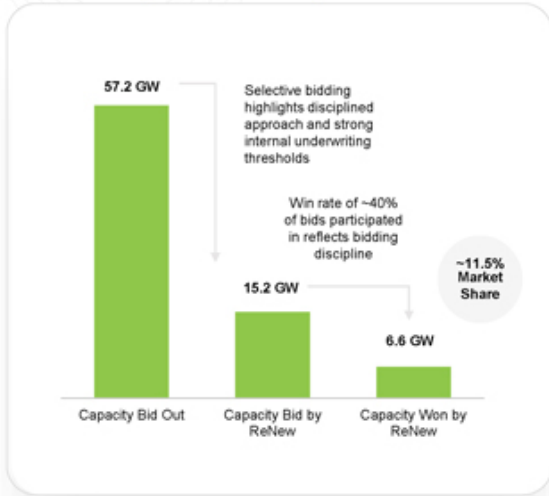
10
States



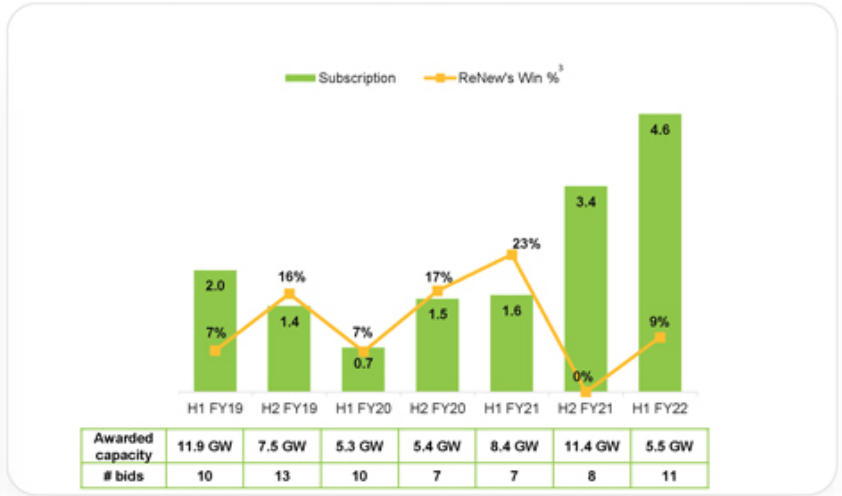
10+
Years of resource data

Strong Track Record Of Disciplined Bidding Resulting In Superior Returns ReNew POWER

Strict Project Underwriting ^{(1) (2)}



Ability To Stay Patient And Win Capacity During Periods Of Lower Competition⁽²⁾



Source: Company Information
 1. Data from FY 18 till FY 21
 2. Excludes solar PV manufacturing linked capacity, RTC 400MW bid considered at installed capacity, which is 1,300MW
 3. Calculated as capacity won by ReNew divided by capacity awarded in bid

Initiatives To Mitigate Supply Cost Inflation Has Shielded ReNew

Under construction projects are expected to have equity returns of 16 - 20%



Solar project Cost
\$0.5 - \$0.6mn/MW



Wind project cost
\$0.8 - \$0.9mn/MW

- 1 Interest rates have declined compared to our bid assumptions
- 2 Risk exposure substantially managed through multi pronged mitigation strategies
- 3 While supply prices have risen in last few months, they are only marginally higher than the bid assumptions, and this increase has been mostly offset by optimization in BoS and land costs

Risk Mitigation

- 1 Further optimization in Balance of System through measures such as higher efficiency modules cost has led to reduction in BoS cost by 20 - 25%
- 2 Wind projects with turnkey contracts are not impacted by commodity prices
- 3 Self EPC and savings on BoS/BoP costs should provide additional savings



Enhancing Competitive Advantages By Backward Integration Into ReNew POWER Solar Cell & Module Manufacturing

Policy Drivers

- Security & cost of supply is of increased importance due to domestic policy and global supply shifts
 - Basic Customs Duty (BCD) of 40% on solar module imports and 25% on solar cell imports from Apr'22
 - ALMM (Approved List of Module Manufacturers) enforced for new bids
- Production Linked Incentive (PLI) Scheme - INR 45bn (\$600mm) of financial outlay allocated in high-efficiency solar PV modules
- Mandatory domestic cells & modules for subsidized schemes

ReNew's Plan

- Setting up a 2.1 GW cell and module manufacturing line in Gujarat for self supply; anticipated to commence operations in FY 2023
- Utilizing the most advanced technology in the market
- Estimated project cost (incl. soft cost) is ~\$190 Mn
- Production avoids BCD and provides competitive cost advantage
- Applied for incentives under the PLI scheme to increase capacity for minimal additional investment
- Self-supply reduces execution risk of our much larger development business and increases predictability

Risk Mitigation

- Capex limited to ~2-3% of total overall expected capex spend from FY 22
- Flexibility in manufacturing line to protect against technological obsolescence
- Considering farmdowns to further reduce equity at risk

ReNew Digital (ReD) Accelerating Asset Management Optimization



ReNew Power recognized as World's First Renewable Energy Lighthouse by World Economic Forum for its success in adopting 4IR technologies at scale and for the impact achieved

Introduction To ReD

- 1. ReD Lab - A central hub for driving digital innovation
- 2. Specialized team of business translators, data scientists, data engineers, visualization experts and execution experts
- 3. Deployed multiple advance analytics and machine learning based use cases across **100+ sites** spread across **9+ states**
- 4. Getting rolled out to entire fleet, and will also provide an edge in future greenfield bids as well as M&A

Value Creation Through ReD - Use Cases ⁽¹⁾

Increase output & improve operational efficiency of wind & solar assets, without incurring any additional capital expenditure



Increase in annual yield (productivity)



Increase in site employees' efficiency in maintenance activities



Reduction in unplanned maintenance



Reduction in time for identification & correction of underperformance of assets



Reduction in inventory costs for O&M

Note:
1. Impacts estimated for full year as per analysis of data till date post deployment of 4 IR models across all projects

04

Intelligent Energy Solutions

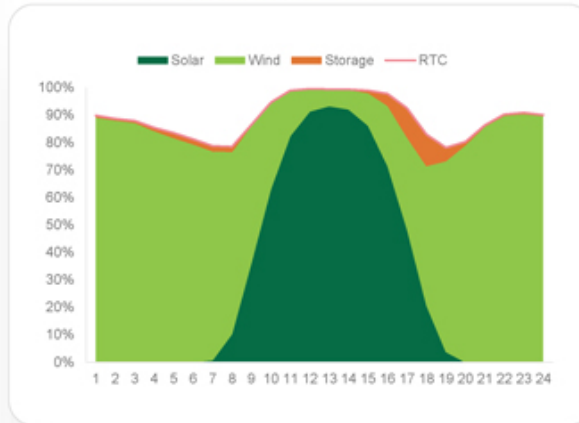
Leader In Higher Return Intelligent Energy Solutions

Solving A Key Issue Of Intermittency And Providing Flexible Energy On Demand With Expected Returns Higher Than Plain Vanilla RE

Benefits

- 1 Resource balancing of generation
- 2 Forms blueprint for RE dominant grid infrastructure
- 3 Minimizing intra-day and seasonal variations
- 4 Lower cost than new build thermal, significant auctions expected going forward
 - RTC with battery (current prices) - **4.8 c/kWh⁽¹⁾**
 - Coal LCOE - **6.4 c/kWh⁽²⁾**

Daily RTC Project Generation Profile - Making RE Available Throughout ⁽³⁾



ReNew's Edge

- Experienced in-house team focused on **RE forecasting and modeling energy distribution profile** – key enabler to transition to firm power
- Expertise in developing and operating solar and wind assets along with battery storage
- Large size and complexity of such projects means only players such as ReNew can participate
- Deep development roots across RE rich states – well placed to tap resource diversity

Near Term Market Opportunity Of 2 - 3 GW Of Firm PPA Capacity (Or 5 - 9 GWs If Provided By RE)

Notes: INR numbers converted to USD at 1 USD = 75 INR

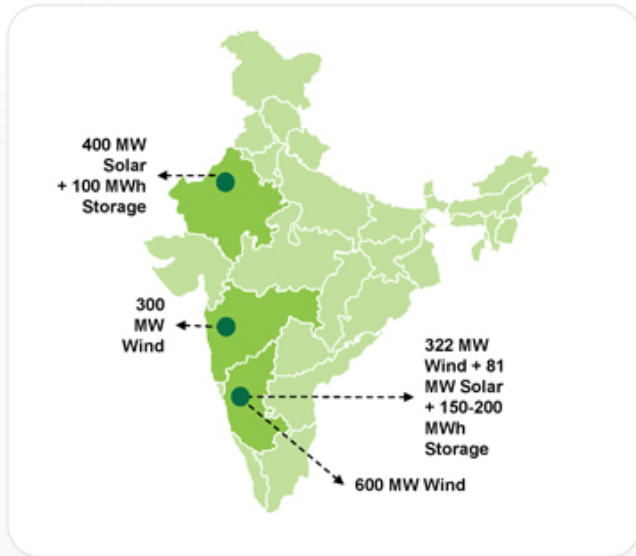
1. Based on levelized tariff of 400 MW of Round-the-Clock (RTC) (with storage) awarded by SECI in 2020. The project has 1,300 MW installed capacity

2. Based on lowest bid rate for 1,320 MW awarded by MP Power Management Company (MPMCL) in 2020

3. Generation profile is considered as average of the year

ReNew Has Already Won Two Intelligent Energy Solution Projects **ReNew** POWER

Round The Clock and Peak Power



1. Calculated as ReNew's installed capacity as a percentage of total installed Peak Power and RTC capacity

Round The Clock Project Auction

Auction Size	400 MWs of baseload (RE solution: 900MW wind, 400MW solar, 100 MWh storage)
Winning Tariff	INR 2.90 (3% annual escalation for 1st 15 years)
No. of Competitors	4 (including ReNew)
Expected Equity IRR	Higher end of target range

Indian RE Companies With Ability To Execute Complex Firm Power Projects



05

Advantages in M&A

ReNew: Positioned To Be A Consolidator

M&A Is Expected To Earn Returns Above Plain Vanilla RE Projects

		Competitors
Presence Across All States & Type	Expertise across wind, solar and hydro; present in multiple states	Most players have expertise in one RE resource
Proprietary Sourcing Of Acquisitions	Ability to get early look in transactions, in house team active in sourcing deals	Rely on bankers and advisors
Quick & Nimble	Ability to act and complete transactions in a timely manner	Many acquirers take a long time to complete transactions
Experience With Different Offtakers	ReNew makes very conservative assumptions on DSOs and still achieve returns above "plain vanilla" RE bid projects	Limited interest from foreign investors for non-Central Gov't (SECI/NTPC) counterpart projects
O&M & Digital Expertise	Ability to improve generation, reduce costs from in house O&M, ReD. and close geographical proximity	Most competitors outsource Wind O&M
History Of M&A Execution	ReNew has already acquired 1.8GWs	Most competitors have limited M&A experience in India RE
Refi Opportunities	Access to low-cost debt from multiple sources	Most domestic competitors don't have access to global Green Bond Markets

Market Consolidating As Top 10 Players Have Only ~25% Of Installed Capacity



- Overall market opportunity of 30-50 GW⁽²⁾
 - Assets owned by financial investors & others (for whom RE is non-core) and are seeking to exit
 - **6-8 GW⁽²⁾ up for sale** near term
- **Others:** Could present potential opportunities
 - Smaller players who do not have the capital to grow their business organically
 - Continued competitive bidding may put additional financial pressure on some players
 - Lack of sufficient debt / credit funding for greenfield projects
 - As some of these portfolios grow, they could become part of larger players in the sector
- **Acquirors:** Established players like ReNew with a strategy to grow organically as well as inorganically can act as consolidators
 - Have access to the capital required for growth

1. Installed Capacity as per CEA as on 31 August, 2021. Installed capacity also includes ~15.4 GW of other Renewable technologies (small hydro and biomass)
2. Company estimates

Recent Acquisition Of 359 MW Demonstrates Our Competitive Edge **ReNew** And Ability To Secure Transactions At Attractive Valuations **POWER**

ReNew's Edge: Experience With Different Offtakers, Plant & Yield Improvements, Self O&M, Refinancing Capabilities, Ability To Integrate Different RE Sources

	Solar Projects In Telangana (260MW/330MWp)	Hydro Project In Uttarakhand (99 MW)
Strategic Rationale	<ul style="list-style-type: none"> • Low interest in state DISCOM exposure from global acquirers • Very conservative assumptions on DSOs and still achieve returns above "plain Vanilla" RE bid projects • Ability to improve project performance and achieve high returns, risk appropriately priced 	<ul style="list-style-type: none"> • Portfolio diversification – will facilitate providing innovative RE solutions to customers • Significant pondage capacity of 2 – 3 hours / 200 – 300 MWhr of hydro storage • Low-cost storage to provide firm and reliable RE solutions
Synergies	<ul style="list-style-type: none"> • Enhanced productivity, reduced O&M costs as assets are located close to existing ReNew solar projects, debt refinancing 	<ul style="list-style-type: none"> • Can bundle Hydro with Storage and RE (Wind/Solar) to provide more firm power for better offtake prospects
Operational Enhancements	<ul style="list-style-type: none"> • Performance enhancement due to self-O&M & application of ReD. for monitoring and maintenance 	<ul style="list-style-type: none"> • Easier to schedule Hydro in the exchange market
Refinancing Opportunities	<ul style="list-style-type: none"> • Ability to diversify state offtakers risk in bond offerings given large portfolio 	<ul style="list-style-type: none"> • Better refinance opportunities given longer project life for Hydro plant

06

Corporate PPAs

Focus On Cost Reductions And ESG Themes Has Accelerated Growth In The Corporate PPA Market

Green Energy Is Fast Becoming A Sine Qua Non



Cost mandates driving players towards cheaper electricity sources

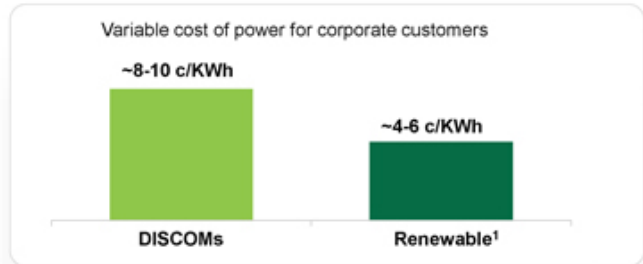


Sustainability and ESG targets of net zero carbon will increase green energy procurement



Increasing **consumer awareness** on players' green credentials

Renewables Provides Clean Power At Prices Considerably Lower Than From The Grid



ReNew expects to earn **returns above plain vanilla RE**

Notes: INR numbers converted to USD at 1 USD = 75 INR
1. Ex-bus tariff for a captive customer

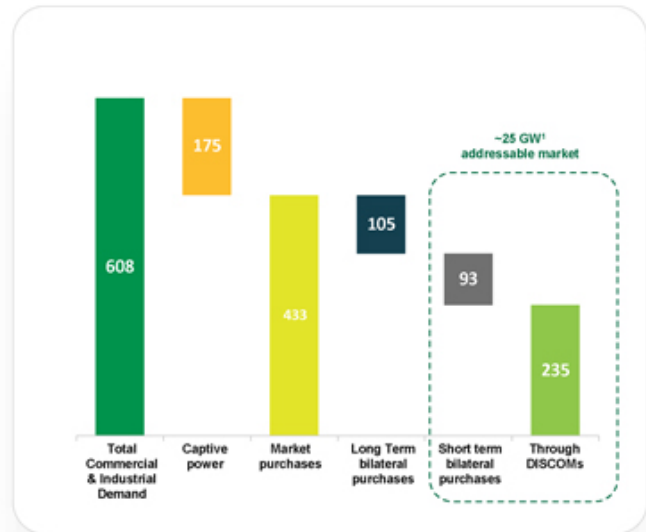
~25 GW Market Exists For Corporate Renewable Power Sales In India

ReNew's current portfolio of Corporate PPAs is 525 MWs (incl. installed capacity of 430 MWs)

Significant market for RE in the corporate market

Source: Industry Analysis
Assuming replacement of ~20% captive power and average CLF of 75%

Commercial And Industrial Demand In India
(FY 20, All Figures In Billion KWh)

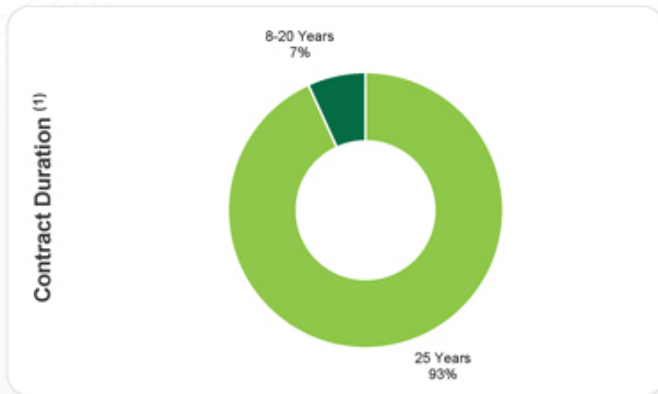


07

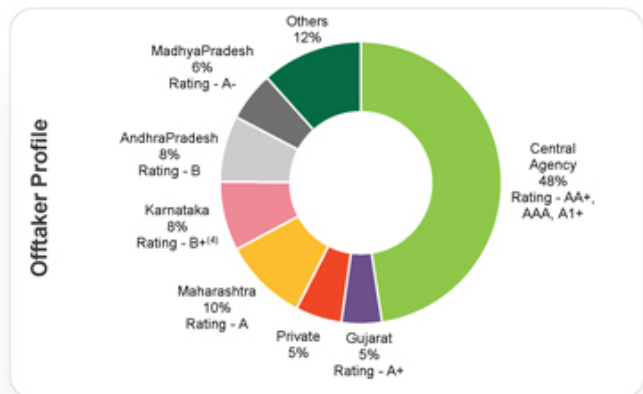
Managing Counterparty Risk

Stable And Long-Term Contracted Cash Flows With High Quality Counterparties

Long Term PPAs Provide Stable Cash Flows



High Quality Counterparty Mix ⁽²⁾ ⁽³⁾

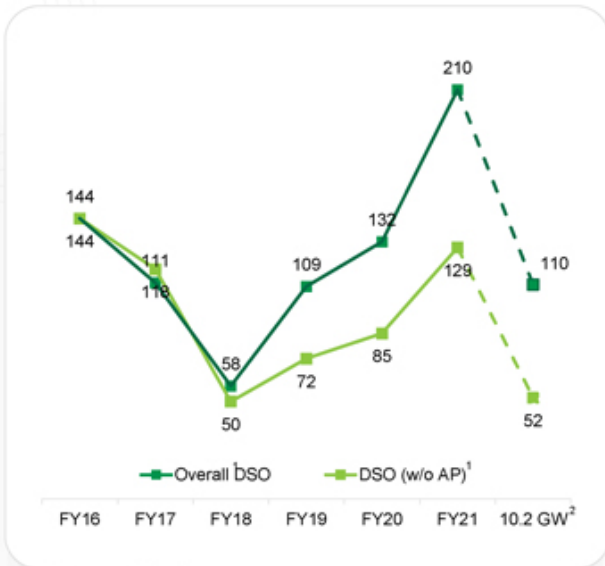


~60 % of total portfolio has DSOs of 30 days or less⁽⁵⁾; expect meaningful improvement in DSOs over next 24 months

Notes: As on date

1. Weighted by capacity, excludes hydro and distributed solar projects
2. Karnataka includes BESCOM, MESCOM, HESCOM, GESCOM and CESC. Central Agency includes SECI, NTPC & PTC. RREC is a part of others
3. Ratings by Ministry of Power (based on ICRA & CARE domestic ratings) as on July, 2021/ICRA, CRISIL & CARE domestic ratings
4. For BESCOM, MESCOM, HESCOM and GESCOM
5. Overdue DSOs beyond due date of 30 - 45 days from billing date

Receivables Situation Expected To Improve Meaningfully



1. Based on overdue DSOs beyond due date of 30 to 45 days from billing date
 2. DSOs for all off-takers assumed to be same as on March 2021

ReNew Is Taking Proactive Measures For Expediting Collections

- Active receivable management and continuous discussions / monitoring with off-takers through dedicated teams & senior management committees
 - Court cases filed

GOI Also Prioritizing Clearing Discom Dues

- Recently invoked tripartite agreement between itself, certain state govts. and Reserve Bank of India
- Mandating opening Letters of Credit from Discoms
- Discom liquidity package of ~ \$18 Bn

- Accounts Receivables situation is expected to improve in 2H FY 22 onward following a COVID spike, proactive initiatives, continued shift towards the best counterparties, and further disbursements from the Government of India liquidity package to State Discoms for clearing receivables. Also, power demand has increased substantially helping to improve Discom financials.

Andhra Pradesh Resolution – Final Hearings Underway In High Court; Decision Expected In A Few Months

History

- Andhra Pradesh (AP) Discoms tried re-negotiating in place PPAs and revising tariffs in 2019
- The PPAs were awarded and executed in accordance with applicable law, and approved by the regulator
- Till date, in India, no PPA has been cancelled or renegotiated; courts have always upheld the sanctity of contracts
- The Govt. of India also opposed any revision in tariffs while emphasizing must run status of RE

Legal Update

- AP High Court has held that the effort to **renegotiate PPAs as illegal**
- Legal matter regarding tariff revision currently pending; in the interim order pending final resolution, ReNew and other IPPs are getting paid at the interim tariff of Rs. 2.44/kWh

Current Status & Resolution

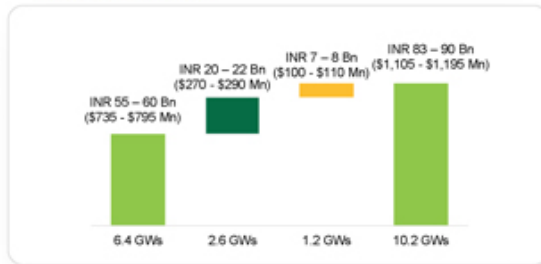
- Judicial process was delayed due to multiple COVID outbreaks in India. Subsequently, court hearings have resumed recently on a daily basis
- The Division Bench of the High Court has recently commenced hearing final arguments from all parties and is expected to adjudicate and deliver its ruling on all matters (such as PPA sanctity and applicable tariff) within the next few months

07

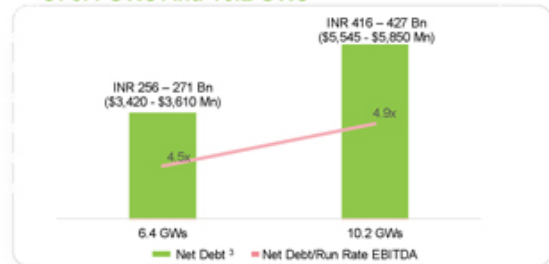
Modelling Considerations

Strong Growth Profile Which Is Fully Equity Funded

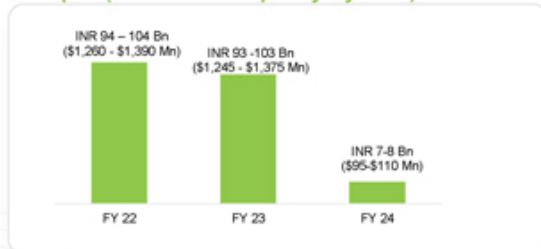
Run Rate EBITDA



Net Debt⁽¹⁾ & Leverage⁽²⁾ At Operating Capacity Of 6.4 GWs And 10.2 GWs



Capex (Committed Capacity By Year)⁽⁴⁾



Run Rate Cash Flow To Equity⁽⁵⁾



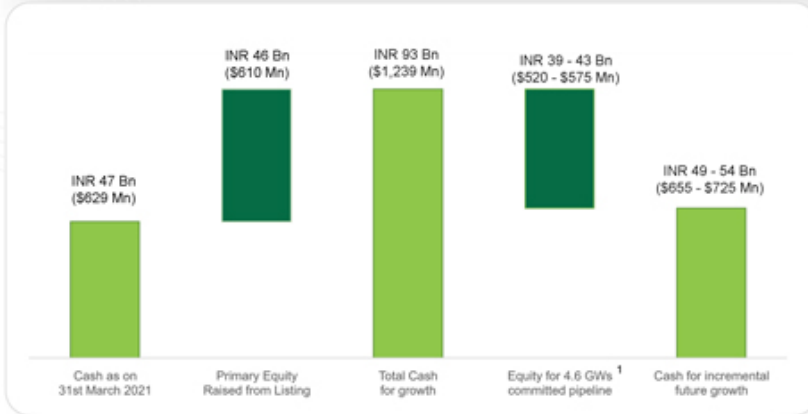
On track to achieve FY 22 weather adjusted EBITDA guidance of \$810 Mn (INR 60.8 Bn) and 8.2 GWs of operational capacity by 31st March 2022

Note: INR numbers converted to USD at 1 USD = 75 INR

1. Including corporate debt. 10.2 GWs net debt assumes one year of Cash Flow to equity for 6.4 GWs, net debt reduced by excess cash balance after incurring capex for 6.4 GW or 10.2 GWs respectively. Excludes capex & debt for manufacturing. 2. Net debt/Run Rate EBITDA, includes corporate debt, excludes capex for manufacturing. 3. Estimated Net Debt for Operating Capacity of 6.4 GW and 10.2 GW. 4. Capex is for 4.8 GW (excluding already incurred) beyond 5.0 GW of operational capacity as on 31st March, 2021, doesn't include duty impact and capex for manufacturing. 5. EBITDA less tax expenses, debt servicing (interest cost and amortisation), change in working capital and maintenance capex.

Equity Funded for 18 GWs: 8 GWs of Growth Beyond Portfolio

- No new external equity needed for 18 GW portfolio
- Self equity funded for 3.5 - 4.0 GWs annually after 18GW operational, or an annual growth rate of 20%

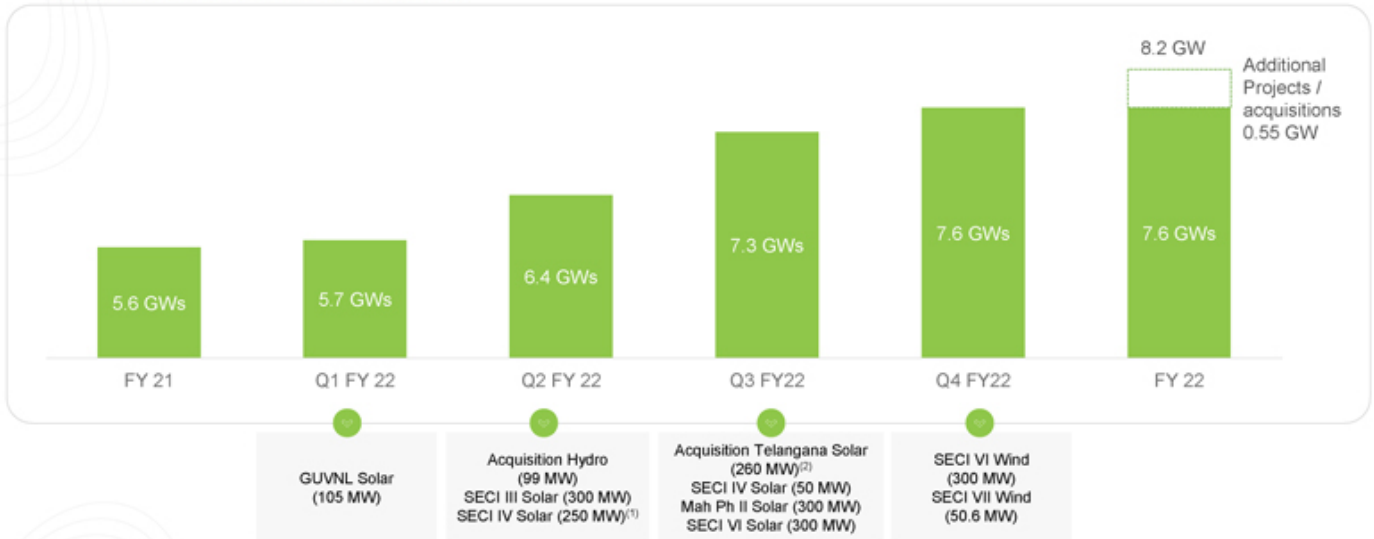


- Current cash on hand expected to fund additional 4.3 GWs of new projects
- Including cumulative CFe of \$580 - \$640 Mn over the next two years, additional 8 GWs is equity funded above current 10.2GW portfolio

Note: INR numbers converted to USD at 1 USD = 75 INR; Excludes capex for manufacturing
 1. Balance capex is for 4.6 GW beyond 5.6 GW of operational capacity as on 31st March, 2021. 2. Adjusted for closing cash as on 31st March, 2021

FY 22 Capacity Additions On Track

Quarterly Additions of Installed Capacity



INR numbers converted to USD at 1 USD = 75 INR
 1. Weighted average date based on capacity
 2. Transaction closing by October 2021

Growing Global Access To Cheaper Debt

Domestic & Global Lending To RE

- 1 Current market size of total domestic and global lending to renewables industry is ~\$ 50 Bn
- 2 Interest rates have fallen meaningfully; current prevailing cost ranges from 8.0% to 8.5%
- 3 ReNew's diverse sources of financing and programmatic bond issuances have ensured that it has ~\$ 7 - 8 Bn of credit limits available in the domestic onshore project finance market

Global India Green Bond Issuances

- 1 Total amount of Green Bonds outstanding has increased from \$0.5 Bn in 2016 to \$9.9 Bn in 2021
- 2 The USD coupon rate has reduced from 6.0% - 6.7% to 4.0% - 4.5% during this time as the market has matured on account of increased familiarity with ReNew and other Indian RE issuers and comfort with underlying credit. The all-inclusive interest rates (inclusive of hedging cost) have reduced from 10.5%-11.0% to 8.0%-8.5%

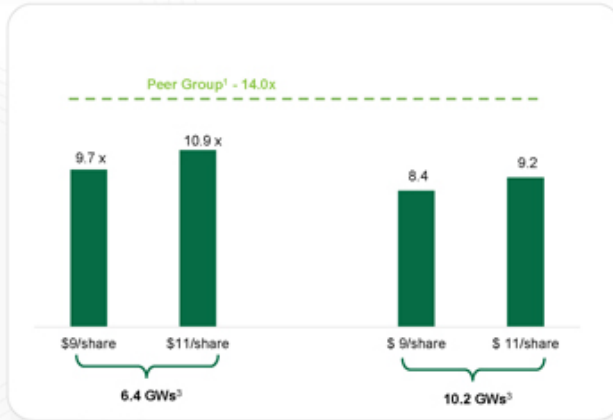
9.69%⁽¹⁾ cost of debt as on 31st March 2021 expected to reduce as ReNew is raising new debt at 8.0%-8.5%

Source: Company's estimates
1. Weighted average excluding letters of credit and buyer's credit

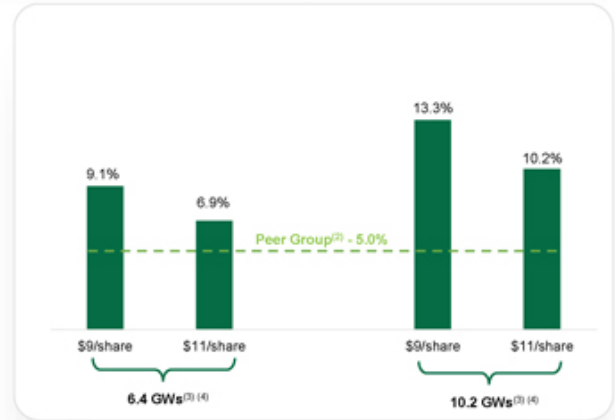
Significantly Higher Growth For ReNew At Attractive Valuations

- EBITDA growth of 26% vs peer group of 12.5% during 2020-23
- Higher than average historical EBITDA margins of 83% vs 79% for peer group

EV/EBITDA Multiples



Run Rate Cash Flow To Equity Yield



Note: Peer Group metrics represents median, includes Azure, EDP, Neoen, Orsted, Scotec, Nextera, Cleanway and Brookfield

Source: Company's Estimates

1. Represents NTM EV/EBITDA multiples as on 7th October, 2021

2. Represents LTM Cash Flow to Equity for peers as on 7th October 2021, Source: Company Presentations, Factset

3. Mid point of Run Rate EBITDA, Net Debt guidance and Run Rate Cash Flow to Equity

4. Market Cap is reduced by excess cash balance after incurring capex for 6.4 GW or 10.2 GWs respectively. For cash flow yield & EV/EBITDA multiples for 10.2GW, cash also includes run rate Cle from 6.4GW for 1 year

07

Sustainability And ESG

ReNew Is Leading The Energy Transition In India And Is Committed To Global Sustainable Development Goals

Our ESG Initiatives



Environment

- 1 ReNew avoids carbon emissions 200 times its Scope 1 & 2 emissions
- 2 ReNew's total installed capacity contributes to 1.5% of India's total installed power capacity, and helps avoid 1.1% of the emissions from the power sector
- 3 Total avoided emissions by ReNew's clean energy operations stands at 10 million tCO₂e
- 4 ReNew Power has committed to being net-zero by 2050 by adopting Science Based Targets
- 5 ReNew Power is taking initiatives to reduce water consumption such as deploying robotic cleaning at seven sites in Rajasthan, helping it save over 66,000 kilolitres annually



Social

- 1 ReNew continued its strong safety performance with zero fatality incidents
- 2 400,000 lives impacted across 200+ villages in 9 Indian states through community development initiatives in FY 20-21
- 3 With the view of strengthening the supply chain responsibly, the Company released sustainable supply chain framework for evaluating and screening suppliers on non-financial parameters



Governance

- 1 ReNew has adopted GRI 2020 standards for its sustainability disclosures
- 2 Sustainability Committee is vested with the responsibility of implementing and monitoring sustainability initiatives and progress periodically
- 3 Strong management systems certified as per ISO 9001, 14001 and 45001

Partnerships With

THE CLIMATE GROUP



Signatory To

GRI Sustainability Imperatives



Plans To Adopt



Impacting Communities With Sustainability Initiatives

ReNew Women India Initiative (ReWIN)



Lighting Lives – Electrification Of Schools



Community-Based Water Management



ReNew Scholarship For Exceptional Talent (ReSET)



Source: Company Information

07

Appendix

Led By A Visionary Founder And A Highly Experienced Management Team

10 31



Sumant Sinha
Founder, Chairman & MD



10 26



Balram Mehta
Chief Operating Officer



2 29



D Muthukumaran
Chief Financial Officer



3 21



Mayank Bansal
Chief Commercial Officer



4 21



Sanjay Varghese
President Solar



10 19



Kailash Vaswani
President,
Corporate Finance



10 24



Vaishali N. Sinha
Chief Sustainability
Officer & Chair,
ReNew Foundation



1 27



Ajay Tripathi
Chief Human
Resources Officer



3 36



Ajay Bhardwaj
President, New Business



8 29

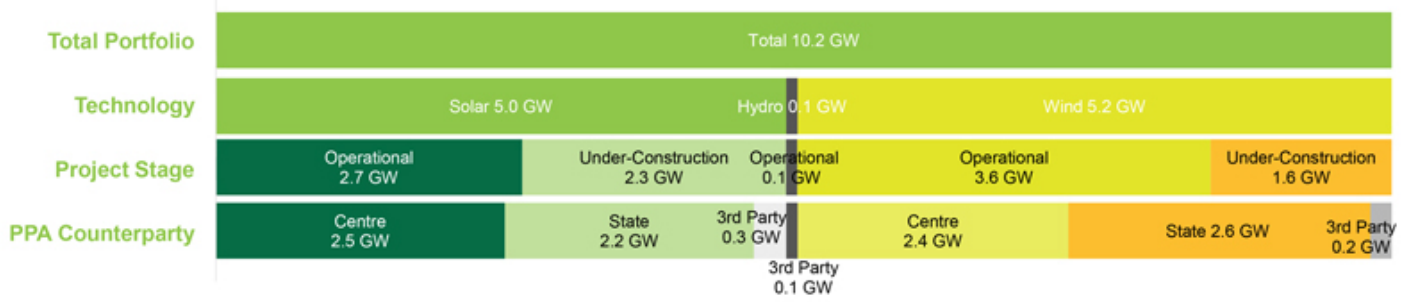


Col. Pushkar Prasad
President, Regional
Affairs Development



Years at ReNew Years of Experience

Counterparty Overview And Asset Breakdown



Offtaker Profile		
Offtaker	Capacity %	Rating ⁽²⁾
SECI	43%	AA+
MSEDCL	10%	A
APSPDCL	8%	B
MPPMCL	6%	A-
GUVNL	5%	A+
Other Central Affiliates ⁽¹⁾	5%	AAA/A1+
Other States	23%	

Location Split	
State	Capacity %
Rajasthan	30%
Karnataka	24%
Gujarat	13%
Andhra Pradesh	8%
Maharashtra	7%
Madhya Pradesh	6%
Other	12%

Source: Company information as on date

Notes:

1. Includes NTPC and PTC

2. Ratings by Ministry of Power (based on ICRA & CARE domestic ratings) as on July, 2021/ICRA, CRISIL, & CARE domestic ratings

Operating Performance And Seasonality

As of and for the year ended 31 st March	2019			2020			2021 ⁽⁶⁾		
	Wind	Solar ⁽⁴⁾	Total ⁽⁵⁾	Wind	Solar ⁽⁴⁾	Total ⁽⁵⁾	Wind	Solar ⁽⁴⁾	Total ⁽⁵⁾
Commissioned capacity (GW)	2.95	1.61	4.56	3.24	2.18	5.43	3.59	2.01	5.60
Weighted average operational capacity ⁽¹⁾ (GW)	2.80	1.30	4.10	3.11	1.88	4.99	3.31	2.16	5.47
Plant load factor (%)	26.5%	22.5%	25.3%	26.4%	22.3%	24.9%	23.6%	22.8%	23.3%
Electricity generated ⁽²⁾ (KWh millions)	6,515	2,577	9,092	7,226	3,679	10,905	6,854	4,320	11,175
Revenue from contract with customers ⁽³⁾ (INR million)	29,480	13,637	43,144	31,800	16,598	48,412	29,411	18,737	48,187

Quarterly Generation Profile For Operating Capacity For FY 22⁽⁷⁾

Segment	Q1	Q2	Q3	Q4
Wind	28%-29%	34%-35%	16%-17%	19%-20%
Solar	26%-27%	21%-22%	24%-25%	26%-27%
Overall	27%-29%	29%-31%	19%-20%	22%-23%

Quarterly Generation Profile For Total Portfolio Of 10.2 GW

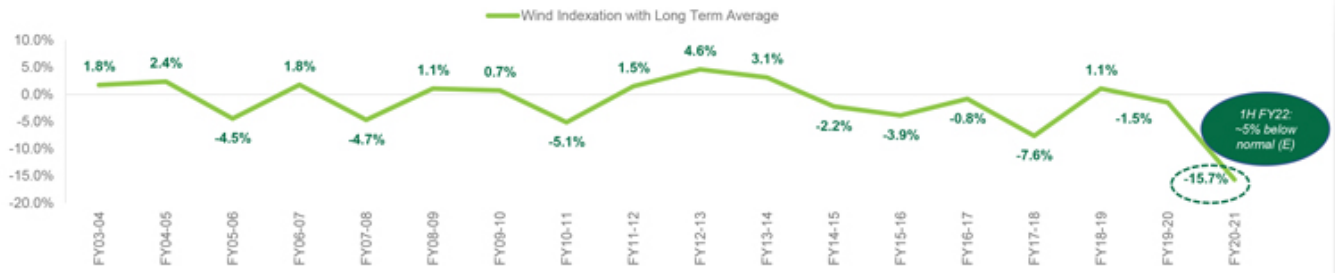
Segment	Q1	Q2	Q3	Q4
Wind	30%-31%	36%-38%	15%-16%	17%-18%
Solar	27%-28%	22%-24%	23%-25%	26%-27%
Overall	28%-29%	29%-30%	19%-21%	21%-22%

Notes:

1. Weighted average operational capacity is calculated as electricity generated divided by the plant load factor and weighted by number of days for the reporting period
2. Electricity sold is approximately 4% lower than the electricity generated as a result of electricity lost in transmission or due to power outages
3. Revenue from the sale of power constitutes 100%, 99% and 99% of our revenue from contract with customers for the years ended 31st March, 2019, 2020 and 2021, respectively
4. Includes distributed solar energy projects
5. Revenue from contract with customers includes an unallocable amount which refers to income allocable to management shared services that we provide under our joint venture agreements with our joint venture partners
6. Reduced by 300 MW on account of sale of solar asset
7. For operating capacity of 5.6 GWs as on 31st March, 2021, Generation profile is basis actual performance for Q1 & Q2 and estimated for balance quarters

Unprecedented Wind Resource Impacted FY 21 EBITDA

Wind Speeds Fluctuate Every Year But FY 21 Was An Extreme Aberration



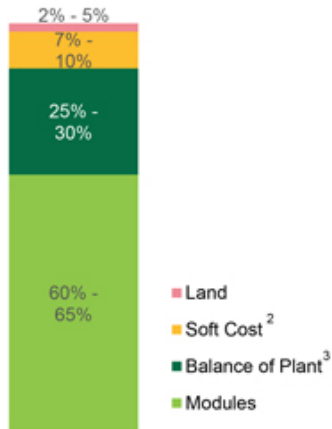
- FY 21 was an exceptional year as there was fluctuation in wind speeds by ~16%
- FY 21 EBITDA was negatively impacted by ~\$90 Mn due to poor wind speed
- Major reason of lower wind in FY 21:
Adverse climatic conditions due to 3 major cyclones

Note: INR numbers converted to USD at 1 USD = 75 INR. Represents actual wind speeds for the stated period relative to long term pre-construction estimate derived from onsite measurements correlated with wind speeds from ERA 5 (ECMWF Reanalysis) & MERRA2 (NASA's Modern-Era Retrospective analysis for Research and Applications) database

Project Cost Breakup

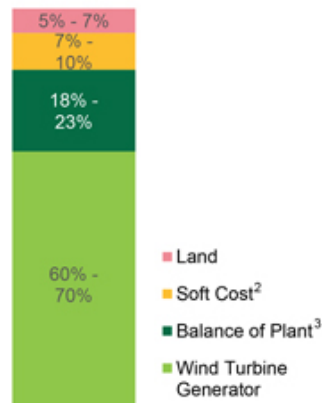
Solar Project Cost

\$0.5 - \$0.6mn/MW AC⁽¹⁾



Wind Project Cost

\$0.8 - \$0.9mn/MW AC



Note: INR numbers converted to USD at 1 USD = 75 INR

Source: Company information

1. Includes 40-45% overloading
2. Pre operative expenses including interest during construction
3. Includes cost for inverter, transmission line and civil services etc.



IRR Sensitivity To Change In Inputs

Parameter	Units	Change In Parameter	Absolute Change in Levered Equity IRR
Receivable	Days	+/-15	-/+0.34 - 0.40%
Balance of Systems cost	%	+/-5%	-/+1.00 - 1.05%
Module Price	c/MW	+/-1	-/+2.65 - 2.70%
PLF	% change	+/-0.25%	+/-0.15 - 0.20%
O&M	\$/MW	+/-500	-/+0.65 - 0.75%
Interest Rate	%	+/-0.25%	-/+0.80 - 0.90%
Leverage	%	+/-5%	+/-2.40 - 2.50%
Tariff	INR/KWh	+/-0.05	+/-1.50 - 1.55%

Source: Company's estimates

Tax Policies In India And ReNew's Tax Structure

Effective Forecast Cash Tax Rate On Consolidated Basis Of 8% To 10% Of Profit Before Tax

- 1 Income tax in India is applicable at the entity/project SPV level. All companies have an option to adopt one of two tax regimes for each SPV

Old Tax Regime

- Normal Tax Rate – Applicable tax rate is 26% to 29% on taxable income
- Minimum Alternate Tax (MAT) - Tax rate is 16% to 18% based on book income
- Tax Payable – Higher of Tax calculated under Normal Tax rate and MAT
- Tax Holiday – Any plant commissioned before 1st April 2017 can claim tax holiday for 10 Year (during 1st 15 years). No tax is payable then, but MAT will still be payable

New Tax Regime

- Tax Rate – 25%
- MAT- Not Applicable

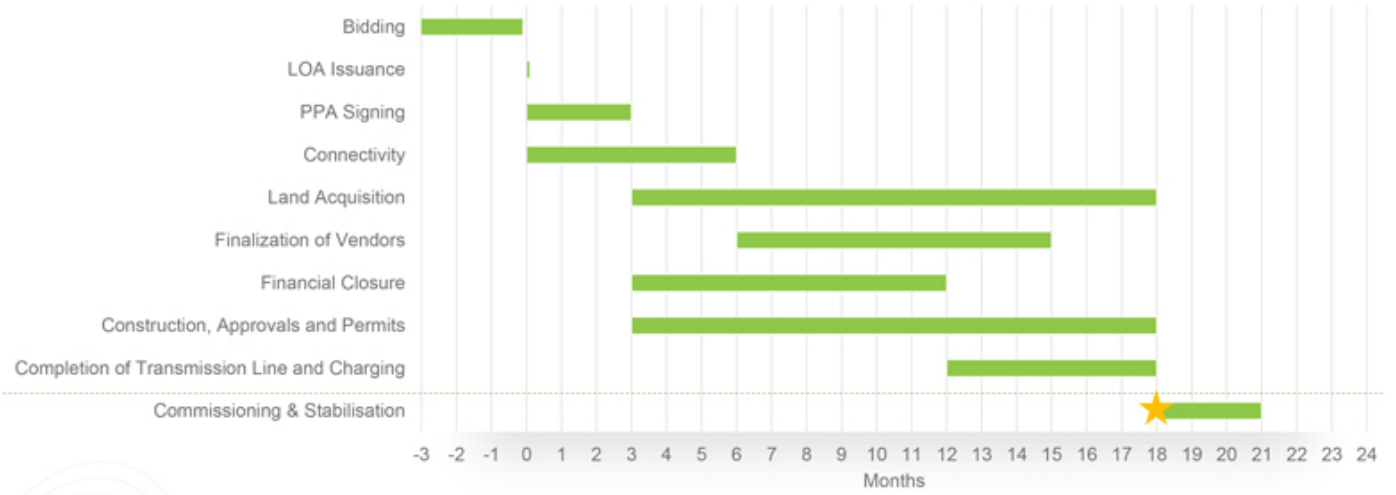
- 2 In addition to above tax regimes, in order to attract fresh investment under Government's 'Make-in-India' initiative – a new tax provision has been added from FY 20 which allows any new domestic company incorporated from 1st October, 2019 and making fresh investments in manufacturing have an option to pay income tax at 17%. This is also applicable on RE companies. MAT will not be applicable in such cases

- 3 ReNew undertakes a thorough analysis for each project in order to choose the right tax regime (old or new). For most of our project SPVs/companies (primarily those which are not under the remit of a tax holiday), we have adopted the new tax regime

- 4 ReNew also claims accelerated depreciation (40% on WDV basis) on fixed assets. Therefore, due to availability of accelerated depreciation and non applicability of MAT, for most of these entities, we don't pay cash taxes for initial ~10 Years

Typical Project Development Cycle Is 18-24 Months From Bid Issuance To Project Commissioning

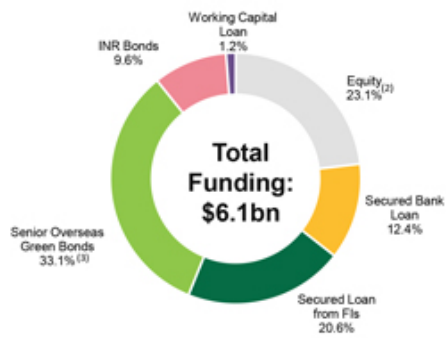
Project Lifecycle



Time between LOA and PPA was stretched during COVID. Currently 1.2 GW awaiting PPA

Track Record Of Efficient Capital Raise From Diverse Sources Of Funding

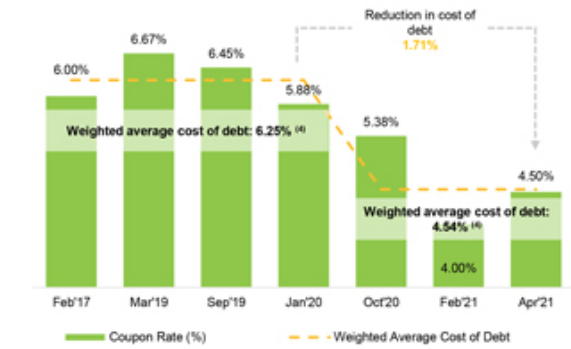
Outstanding Funding (31st March 2021) ⁽¹⁾



- 1. Raised > \$10 Bn since 2011; ~49% through greenfield/corporate debt and balance through refinancing
- 2. USD bonds are rated BB- by S&P, BB-/BB by Fitch and Ba3 by Moody's
- 3. USD bonds are hedged
- 4. Local rating (CARE) of A1+ for short term debt and A+ for long term
- 5. Corporate rating of Ba2 by Moody's

1. Assumes 1 USD = 75 INR
 2. Includes Compulsory Convertible Preference Shares. Based on actual USD amount raised
 3. Senior USD Green Bonds stated based on the actual USD amount raised. 4. Weighted by issue size

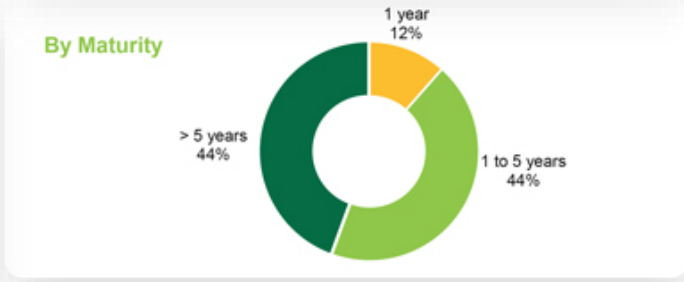
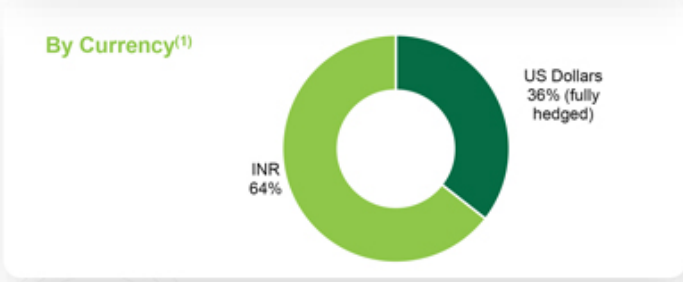
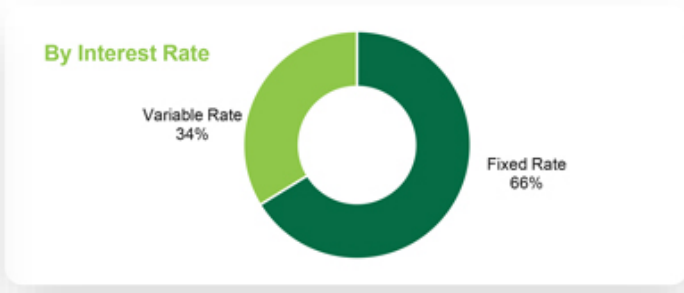
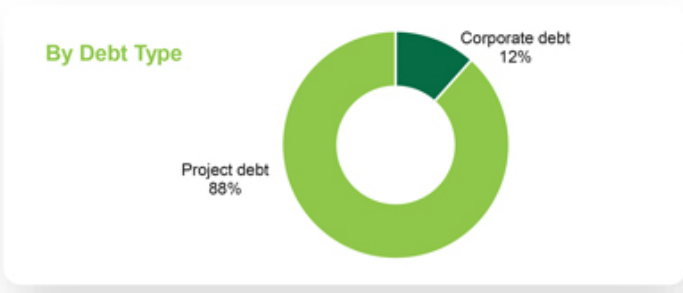
Raised US\$3bn+ In Bond Offerings Through 7 USD Bond Offerings At Competitive Rates



	Feb'17	Mar'19	Sep'19	Jan'20	Oct'20	Feb'21	Apr'21
Size (\$mn)	475	525	300	450	325	460	585
Tenor (yrs)	5.0	4.5-5.0	3.0	7.0	3.5	6.0	7.25

- 1. Ability to refinance existing debt at lower interest cost, longer tenor, top-ups to release liquidity and less onerous restricted payment conditions
- 2. Increases liquidity for financing capex of new projects




Debt Profile



Interest cost⁽²⁾ as on 31st March 2021 is ~ 9.69%

1. Chart excludes Euro which constitutes ~1% of total debt
2. Weighted average excluding letters of credit and buyer's credit, USD debt have FX hedges

Funding Philosophy And Leverage

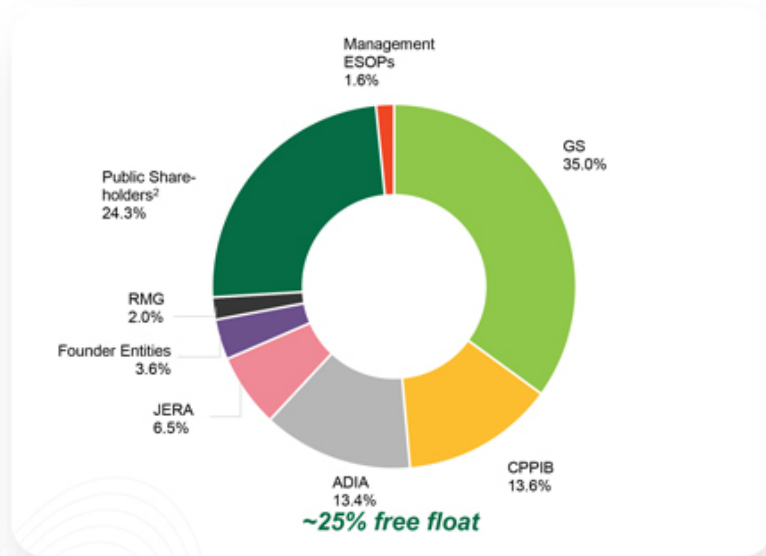
	Development 	Operational (yrs. 1 – 5) 	Operational (yrs. 6 – 25) 
Debt	75%	75% - 80% (no or little amortization)	Amortizing
Equity	25%	20% - 25%	

- Capex is based on the anticipated expenditure to be incurred to achieve the CoD, or the expected purchase price for acquired capacity
- USD green bonds have bullet repayments and are assumed to be refinanced prior to maturity, while other loans are expected to amortize in line with tenor of PPAs
- Amortizing debt assumes back-end heavy amortization (typical in renewable project finance)

~\$1.1Bn Float Enable Robust Average Daily Trading Volume

Economic Shareholding

% at Closing ^{(1) (3)}



Notes:
 1. Does not account for warrants dilution ranging from 0%-1.6%
 2. Includes GEF
 3. GS, CPPIB, Adia, JERA, and RMG have a 6 month lock up, Founder Entities and Executive Officers have 12 month lock up

Total Shares Outstanding For ReNew Global PLC

Particulars	Shares (#)
Class A Shares	282,366,725
Class B Shares	1
Class C Shares	118,363,766
Class D Shares	1
Total Outstanding Shares	400,730,493

Total Diluted Shares For ReNew Global PLC

Particulars	Shares (#)
Class A Shares (existing)	282,366,725
Class A Shares to be issued to CPP Investments	12,345,678
Class C Shares (existing)	118,363,766
Class A Shares to be issued to Founder	15,591,932
ESOPs	6,973,159
Total Diluted Shares	435,641,260

Project Level Details

Project	Capacity (MW)	Location	CoD ⁽¹⁾	Tariff (INR/kWh) ⁽¹⁾	Offtaker ⁽²⁾	PPA Tenure at CoD
Utility Scale Wind Energy Commissioned Projects (3,590MW)						
Jasdan	25.2	Gujarat	Mar-12	23.1MW: APPC Rate + escalation linked to State APPC tariff; 2.1MW: INR 3.25/unit	GVNVL (23.1), 3rd Party (2.1)	23.1 MW: 25 years; 2.1MW: 10 years ⁽⁴⁾
SREI	60.0	Rajasthan	May-12	4.74 ⁽³⁾	JVVNL, AVVNL	20-25
Vaspet-I	25.5	Maharashtra	Nov-12	5.73	MSEDCL	13
Vaspet-II	19.5	Maharashtra	Jan-14	5.73	MSEDCL	13
Jath	34.5	Maharashtra	Nov-12	5.75	MSEDCL	13
Jath	50.2	Maharashtra	Jun-13	5.75	MSEDCL	13
Tadas	34.4	Karnataka	Feb-13	7.67 + escalation linked to HT Tariff ⁽⁵⁾	3rd Party	10
Tadas	16.0	Karnataka	Apr-13	7.67 + escalation linked to HT Tariff ⁽⁵⁾	3rd Party	10
Bakhrani	14.4	Rajasthan	Mar-13	5.39 ⁽³⁾	JVVNL	25
Jamb	28.0	Maharashtra	May-13	5.81	MSEDCL	13
Chikodi	18.0	Karnataka	Jun-13	6.09 + escalation linked to HT Tariff ⁽⁵⁾	3rd Party	10
Vaspet-II & III	49.5	Maharashtra	Jun-13	5.81	MSEDCL	13
Welturi-I	50.4	Maharashtra	Sep-13	5.81	MSEDCL	13
Budh-I	30.0	Maharashtra	Feb-14	5.81	MSEDCL	13
Welturi-II	23.1	Maharashtra	Mar-14	5.81	MSEDCL	13
Dangri	30.0	Rajasthan	Oct-14	5.78 ^(3a)	AVVNL	25
Vaspet-IV	49.5	Maharashtra	Nov-14	5.79	MSEDCL	13
Pratapgarh	46.5	Rajasthan	Mar-15	6.08 ^(3a)	JVVNL, AVVNL	25
Pratapgarh	4.5	Rajasthan	Jul-15	6.08 ^(3a)	JVVNL, AVVNL	25
Ostro - Tejuva	50.4	Rajasthan	Jul-15	5.88 ^(3a)	JVVNL	25
KCT Gamesa 24 Kalyandurg	24.0	Andhra Pradesh	Aug-15	4.83+Tax Pass-through to offtaker ⁽⁶⁾	APSPDCL	25
KCTGE 39.1 Molagavalli	39.1	Andhra Pradesh	Aug-16	4.83+Tax Pass-through to offtaker ⁽⁶⁾	APSPDCL	25
KCT Gamesa 40 Molagavalli	40.0	Andhra Pradesh	Feb-17	4.84+Tax Pass-through to offtaker ⁽⁶⁾	APSPDCL	25
Vinjalpur	12.0	Gujarat	Sep-15	4.15	GVNVL	25
Rajgarh	25.6	Rajasthan	Oct-15	5.88 ^(3a)	AVVNL	25
Ostro-Rajgarh	25.6	Rajasthan	Oct-15	5.88 ^(3a)	AVVNL	25
Mandsaur	28.8	Madhya Pradesh	Oct-15	5.69	MPPMCL	25
Mandsaur	7.2	Madhya Pradesh	Mar-17	5.69	MPPMCL	25
Lingasugur	40.0	Karnataka	Dec-15	6.07 + escalation linked to HT Tariff ⁽⁵⁾	3rd Party	10

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer
 2. MSEDCL: Maharashtra State Electricity Distribution Co. Ltd; JVVNL: Japur Vidyut Vitran Nigam Ltd; APSPDCL: Andhra Pradesh Southern Power Distribution Co. Ltd; AVVNL: Ajer Vidyut Vitran Nigam Ltd.; MPPMCL: M.P. Power Management Co. Ltd; GUVNL: Gujarat Uja Vikas Nigam Ltd.; Third Party refers to private commercial & industrial customers and power sold through IEX
 3. Tariff grossed up by 4% to include transmission loss reimbursement as per the relevant; (3a) PPA Tariff grossed up by 2.5% to include transmission loss reimbursement as per the relevant PPA.
 4. 10 years from date of first supply in September 2020. 5. HT tariff refers to high tension tariff, which is the tariff charged by the electricity distribution companies for power supplied at high voltage. The electricity distribution company typically publishes a tariff chart which categorizes tariffs at different voltage levels. The rate varies from state to state and from year-to-year; 6. Any income tax paid by us is "passed-through" to our offtakers in addition to the tariff; 7. Hybrid Projects; 8. CoD for operational projects are weighted average CoDs; for under development projects are management estimated CoDs; 9. Transaction closing by October 2021

Project Level Details

Project	Capacity (MW)	Location	CoD ⁽¹⁾	Tariff (INR/kWh) ⁽¹⁾	Offtaker ⁽²⁾	PPA Tenure at CoD
Utility Scale Wind Energy Commissioned Projects (3,690MW)						
Bhesada	100.8	Rajasthan	Dec-15	5.88 ^(3a)	JDVNL	25
Nipaniya	40.0	Madhya Pradesh	Feb-16	5.92	MPPMCL	25
Kod and Limbwas	90.3	Madhya Pradesh	Mar-16	5.92	MPPMCL	25
Ostro-Lahori	92.0	Madhya Pradesh	Mar-16	5.92	MPPMCL	25
Ostro-Amba	66.0	Madhya Pradesh	Mar-16	5.92	MPPMCL	25
Ron	40.0	Karnataka	Aug-16	6.07 + escalation linked to HT Tariff or predefined escalation ⁽⁵⁾	3rd Party	10
Ostro-Nimbagallu	100.0	Andhra Pradesh	Sep-16	4.84+Tax Pass-through to offtakers ⁽⁶⁾	APSPDCL	25
Limbwas 2	18.0	Madhya Pradesh	Oct-16	4.78	MPPMCL	25
Elitula	119.7	Andhra Pradesh	Nov-16	4.84+Tax Pass-through to offtakers ⁽⁶⁾	APSPDCL	25
Joghali	4.8	Karnataka	Dec-16	7.24	3rd Party	10
Joghali	7.2	Karnataka	Jun-17	7.24	3rd Party	10
Batkurki	60.0	Karnataka	Jan-17	4.50+Tax Pass-through to Offtakers ⁽⁶⁾	HESCOM	25
Bableshtar	50.0	Karnataka	Mar-17	4.50+Tax Pass-through to Offtakers ⁽⁶⁾	HESCOM	25
Veerabhadra	100.8	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers ⁽⁶⁾	APSPDCL	25
Amba-1	44.0	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Amba-2	8.0	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Patan	50.0	Gujarat	Mar-17	4.19	GUJNL	25
Lahori	26.0	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Molagavalli	46.0	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers ⁽⁶⁾	APSPDCL	25
Ostro-Sattegiri	60.0	Karnataka	Mar-17	4.50+Tax Pass-through to offtakers ⁽⁶⁾	HESCOM	25
Ostro-Ralla Andhra	98.7	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers ⁽⁶⁾	APSPDCL	25
Ostro-Ralla AP	98.7	Andhra Pradesh	Mar-17	4.84+Tax Pass-through to offtakers ⁽⁶⁾	APSPDCL	25
Ostro-AVP Dewas	27.3	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Ostro-Badoni Dewas	29.4	Madhya Pradesh	Mar-17	4.78	MPPMCL	25
Sadla	38.0	Gujarat	Mar-17	3.86	GUJNL	25
Sadla	10.0	Gujarat	May-17	3.86	GUJNL	25
Ostro-Taralkatti	100.0	Karnataka	Feb-18	4.50+Tax Pass-through to offtakers ⁽⁶⁾	GESCOM	25
Bableshtar 2	40.0	Karnataka	Mar-18	3.74+Tax Pass-through to offtakers ⁽⁶⁾	BESCOM	25

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer.
 2. MSEDCIL, Maharashtra State Electricity Distribution Co. Ltd, JVVNL, Japur Vidyal Vitan Nigam Ltd, APSPDCL, Andhra Pradesh Southern Power Distribution Co. Ltd, AVJNL, Ajer Vidyal Vitan Nigam Ltd, MPPMCL, M.P. Power Management Co. Ltd, GUJNL, Gujarat Uja Vikas Nigam Ltd.
 3. Third Party refers to private commercial & industrial customers and power sold through IX.
 4. Tariff grossed up by 4% to include transmission loss reimbursement as per the relevant. (3a) PPA Tariff grossed up by 2.5% to include transmission loss reimbursement as per the relevant PPA.
 5. 10 years from date of first supply in September 2020. 6. HT tariff refers to high tension tariff, which is the tariff charged by the electricity distribution companies for power supplied at high voltage. The electricity distribution company typically publishes a tariff chart which categorizes tariffs at different voltage levels. The rate varies from state to state and from year-to-year. 7. Any income tax paid by us is "passed-through" to our offtakers in addition to the tariff. 8. CoD for operational projects are weighted average CoDs; for under development projects are management estimated CoDs. 9. Transaction closing by October 2021

Project Level Details

Project	Capacity (MW)	Location	CoD ⁽¹⁾	Tariff (INR/kWh) ⁽²⁾	Offtaker ⁽³⁾	PPA Tenure at CoD
Utility Scale Wind Energy Commissioned Projects (3,590MW)						
Bapuram	50.0	Karnataka	Mar-18	3.74+Tax Pass-through to off-takers ⁽⁴⁾	GESCOM	25
Nirrooti	60.0	Karnataka	Mar-18	3.74+Tax Pass-through to off-takers ⁽⁴⁾	GESCOM	25
Borampalli	50.4	Andhra Pradesh	Mar-18	4.84+Tax Pass-through to off-takers ⁽⁴⁾	APSPDCL	25
Kushtagi-1	71.4	Karnataka	Mar-18	3.72+Tax Pass-through to off-takers ⁽⁴⁾	HESCOM, GESCOM	25
Ostro - Kutch (SECI 1)	250.0	Gujarat	Oct-18	3.46	PTC	25
SECI II	230.1	Gujarat	Oct-19	2.64	SECI	25
GUVNL	35.0	Gujarat	Oct-19	2.45	GUVNL	25
MSEDCL Bid	76.0	Maharashtra	Dec-19	2.85	MSEDCL	25
SECI III	300.0	Gujarat	Dec-20	2.44	SECI	25
Utility Scale Wind Energy Committed Projects (351 MW)						
SECI VI	300.0	Karnataka	Q4 FY 22	2.82	SECI	25
SECI VII	50.6	Gujarat	Q4 FY 22	2.81	SECI	25
Total Wind	3,941					
Utility scale Solar Energy Commissioned Projects (2,546 MW)						
VS- Lexicon	10.0	Rajasthan	Feb-13	8.69	NTPC	25
VS- Symphony	10.0	Rajasthan	Feb-13	8.48	NTPC	25
Sheopur	50.0	Madhya Pradesh	Jun-15	6.97	MPPMCL	25
VS-Star Solar	5.0	Rajasthan	Jul-15	6.45	RREC	25
VS-Sun Gold	5.0	Rajasthan	Jul-15	6.45	RREC	25
Adoni	39.0	Andhra Pradesh	Mar-16	5.98 for year 1 with 3% escalation till year 10, 10th year tariff applicable from 11th year	APSPDCL	25
Cumbum	21.0	Andhra Pradesh	Mar-16	5.98 for year 1 with 3% escalation till year 10, 10th year tariff applicable from 11th year	APSPDCL	25
Mehbubnagar-1	100.0	Telangana	May-16	6.73	TSSPDCL	25
Sadashivpet	24.0	Telangana	Jun-16	6.8	TSSPDCL	25
Itigi	50.0	Karnataka	Jan-17	5.92 + escalation linked to HT Tariff or predefined escalation ⁽⁵⁾	3rd Party	08-10 years

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer.
 2. MSEDCL: Maharashtra State Electricity Distribution Co. Ltd.; JVVNL: Japur Vidyal Vitran Nigam Ltd.; APSPDCL: Andhra Pradesh Southern Power Distribution Co. Ltd.; AVVNL: Ayer Vidyal Vitran Nigam Ltd.; MPPMCL: M.P. Power Management Co. Ltd.; GUVNL: Gujarat Uja Vikas Nigam Ltd.;
 Third Party refers to private commercial & industrial customers and power sold through IX.
 3. Tariff grossed up by 4% to include transmission loss reimbursement as per the relevant (3a) PPA Tariff grossed up by 2.5% to include transmission loss reimbursement as per the relevant PPA.
 4. 10 years from date of first supply in September 2020. 5. HT tariff refers to high tension tariff, which is the tariff charged by the electricity distribution companies for power supplied at high voltage. The electricity distribution company typically publishes a tariff chart which categorizes tariffs at different voltage levels. The rate varies from state to state and from year-to-year. 6. Any income tax paid by us is "passed-through" to our off-takers in addition to the tariff. 7. Hybrid Projects. 8. CoD for operational projects are weighted average CoDs; for under development projects are management estimated CoDs. 9. Transaction closing by October 2021

Project Level Details

Project	Capacity (MW)	Location	CoD ⁵	Tariff (INR/kWh) ¹¹	Offtaker ¹²	PPA Tenure at CoD
Utility scale Solar Energy Commissioned Projects (2,546 MW)						
Mandamri	48.0	Telangana	Feb-17	5.59	TSNPDCL	25
Alland	20.0	Karnataka	Mar-17	4.86	BESCOM	25
Bhalki	20.0	Karnataka	Mar-17	4.85	BESCOM	25
Siruguppa	20.0	Karnataka	Mar-17	4.76	HESCOM	25
Humnabad	20.0	Karnataka	Mar-17	4.86	HESCOM	25
Charanki	40.0	Gujarat	Mar-17	4.43	SECI	25
Mulkanoor	30.0	Telangana	Mar-17	5.59	TSNPDCL	25
Chincoli	20.0	Karnataka	Apr-17	4.84	BESCOM	25
Raichur	50.0	Karnataka	May-17	6.36 + escalation linked to HT Tariff or predefined escalation or no escalation	3rd Party	08-12 years
Minpur	65.0	Telangana	Jun-17	5.59	TSSPDCL	25
Dichipally	143.0	Telangana	Jun-17	5.59	TSNPDCL	25
Devdurga	20.0	Karnataka	Sep-17	4.76	MESCOM	25
Ostro-Wanaparthy	50.0	Telangana	Sep-17	5.59	TSSPDCL	25
MPSolar II	51.0	Madhya Pradesh	Oct-17	5.46	MPPMCL	25
Yadgir	20.0	Karnataka	Oct-17	4.85	BESCOM	25
Honnali	20.0	Karnataka	Nov-17	5.05	BESCOM	25
Turuvekere	20.0	Karnataka	Nov-17	4.84	BESCOM	25
Mahbubnagar 2	100.0	Telangana	Nov-17	4.66	NTPC	25
Ostro-Rajasthan	60.0	Rajasthan	Nov-17	5.07	NTPC	25
Pavagada	50.0	Karnataka	Dec-17	4.8	NTPC	25
Wadgare	20.0	Karnataka	Dec-17	4.83 + escalation linked to HT Tariff or predefined escalation or no escalation	3rd Party	10
Nirna	20.0	Karnataka	Mar-18	4.83 + escalation linked to HT Tariff or predefined escalation or no escalation	3rd Party	10
Ladha	20.0	Karnataka	Mar-18	4.83 + escalation linked to HT Tariff or predefined escalation or no escalation	3rd Party	10
Bhadla	50.0	Rajasthan	Apr-19	2.49	SECI	25
TN 100	100.0	Tamil Nadu	Sep-19	3.47	TANGEDCO	25

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer
 2. MSEDCCL - Maharashtra State Electricity Distribution Co. Ltd; JVVNL - Japur Vidyut Vitran Nigam Ltd; APSPDCL - Andhra Pradesh Southern Power Distribution Co. Ltd; AVVNL - Aiyer Vidyut Vitran Nigam Ltd.; MPPMCL - M.P. Power Management Co. Ltd; GUVNL - Gujarat Uja Vikas Nigam Ltd.;
 Third Party refers to private commercial & industrial customers and power sold through EX.
 3. Tariff grossed up by 4% to include transmission loss reimbursement as per the relevant (3a) PPA Tariff grossed up by 2.5% to include transmission loss reimbursement as per the relevant PPA.
 4. 10 years from date of first supply in September 2020. 5. HT tariff refers to high tension tariff, which is the tariff charged by the electricity distribution companies for power supplied at high voltage. The electricity distribution company typically publishes a tariff chart which categorizes tariffs at different voltage levels. The rate varies from state to state and from year-to-year; 6. Any income tax paid by us is "passed-through" to our off-takers in addition to the tariff; 7. Hybrid Projects; 8. CoD for operational projects are weighted average CoDs; for under development projects are management estimated CoDs; 9. Transaction closing by October 2021

Project Level Details

Project	Capacity (MW)	Location	CoD ¹⁰	Tariff (INR/kWh) ¹¹	Offtaker ¹²	PPA Tenure at CoD
Utility scale Solar Energy Commissioned Projects (2,546 MW)						
Mah Ph I	250.0	Rajasthan	Oct-19	2.72	MSEDCL	25
Karnataka 140	140.0	Karnataka	Oct-19	3.22	MESCOM, BESCOM, GESCOM, CESC	25
SECI Raj	110.0	Rajasthan	Feb-21	2.49	SECI	25
GUVNL	105.0	Gujarat	Apr-21	2.68	GUVNL	25
SECI III	300.0	Rajasthan	Aug-21	2.55	SECI	25
SECI IV	250.0	Rajasthan	Sept-21	2.54	SECI	25
Solar Committed Pipeline (1,810 MW)						
SECI IV	50.0	Rajasthan	Q3 FY 22	2.54	SECI	25
Mah Ph II	300.0	Rajasthan	Q3 FY 22	2.75	MSEDCL	25
SECI VI	300.0	Rajasthan	Q3 FY 22	2.71	SECI	25
Acquisition - Telangana ¹³	260.00	Telangana	Jun-17	5.65	TSNPDCL, TSSPDCL	25
SECI-Rihand	100.0	UP	Q1 FY 23	3.29	SECI	25
SECI VIII	200.0	Rajasthan	Q1 FY 23	2.51	SECI	25
SECI IX	400.0	Rajasthan	Q2 FY 23	2.38	SECI	25
GUVNL IX (Dholera)	200.0	Gujarat	Q2 FY 23	2.79	GUVNL	25
Total Utility Scale Solar	4356.0					
Distributed Solar Commissioned (115 MW)						
Distributed Solar	115.1	Multiple			Third Party	
Distributed Solar Committed (1 MW)						
Distributed Solar	1.1	Multiple			Third Party	
Total Distributed Solar projects	116.2					
Hydro Power Project (99 MW)						
Acquisition - L&T Hydro	99.0	Uttarakhand	Dec-20		Third Party	
Total Hydro	99.0					

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer
 2. MSEDCL - Maharashtra State Electricity Distribution Co. Ltd; JUVNL - Jaipur Vidyal Vitan Nigam Ltd; APSPDCL - Andhra Pradesh Southern Power Distribution Co. Ltd; AVVNL - Aiyer Vidyal Vitan Nigam Ltd; MPFMDCL, M.P. Power Management Co. Ltd; GUVNL - Gujarat Uja Vikas Nigam Ltd.;
 Third Party refers to private commercial & industrial customers and power sold through IX
 3. Tariff grossed up by 4% to include transmission loss reimbursement as per the relevant (3a) PPA Tariff grossed up by 2.5% to include transmission loss reimbursement as per the relevant PPA.
 4. 10 years from date of first supply in September 2020. 5. HT tariff refers to high tension tariff, which is the tariff charged by the electricity distribution companies for power supplied at high voltage. The electricity distribution company typically publishes a tariff chart which categorizes tariffs at different voltage levels. The rate varies from state to state and from year-to-year; 6. Any income tax paid by us is "passed-through" to our off-takers in addition to the tariff; 7. Hybrid Projects; 8. CoD for operational projects are weighted average CoDs; for under development projects are management estimated CoDs; 9. Transaction closing by October 2021

Project Level Details

Project	Type	Capacity (MW)	Location	CoD ⁽⁸⁾	Tariff (INR/kWh) ⁽¹⁾	Offtaker ⁽²⁾	PPA Tenure at CoD
Utility Scale Firm Power Committed Projects (1703 MW)							
PP-I ⁽⁷⁾	Wind	322.0	Karnataka	Q1 FY 23	Off Peak - 2.88; Peak - 6.85	SECI	25
	Solar	81.0					
RTC-I ⁽⁷⁾	Wind	600.0	Karnataka	Q3 FY 23	2.9 for year 1 with 3% escalation till year 15, from 16th to 25th year 15th year tariff will apply	SECI	25
	Wind	300.0	Maharashtra				
	Solar	400.0	Rajasthan				
Total Firm Power Projects		1,703.0					
Total Portfolio		10,215.3					
Total Commissioned		6,350.6					
Total Committed		3,864.7					

1. Applicable tariff is based on PPAs or the latest invoices issued and in the case of group captive customers is a weighted average figure based on invoices issued to the customer
 2. MSEDCCL - Maharashtra State Electricity Distribution Co. Ltd; JVVNL - Japur Vidyut Vitran Nigam Ltd; APSPDCL - Andhra Pradesh Southern Power Distribution Co. Ltd; AVVNL - Aiyer Vidyut Vitran Nigam Ltd; MPFMDCL - M.P. Power Management Co. Ltd; GUVNL - Gujarat Uja Vikas Nigam Ltd; Third Party refers to private commercial & industrial customers and power sold through IX
 3. Tariff grossed up by 4% to include transmission loss reimbursement as per the relevant (3a) PPA Tariff grossed up by 2.5% to include transmission loss reimbursement as per the relevant PPA
 4. 10 years from date of first supply in September 2020. 5. HT tariff refers to high tension tariff, which is the tariff charged by the electricity distribution companies for power supplied at high voltage. The electricity distribution company typically publishes a tariff chart which categorizes tariffs at different voltage levels. The rate varies from state to state and from year-to-year; 6. Any income tax paid by us is "passed-through" to our off-takers in addition to the tariff; 7. Hybrid Projects; 8. CoD for operational projects are weighted average CoDs; for under development projects are management estimated CoDs; 9. Transaction closing by October 2021

Thank You

For further inquiries
please contact

IR@renewpower.in